

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NOV 13 1997

File Copy  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Bennett Exploration & Production Company

3. Address and Telephone No.

Cellular (801) 828-0620

1720 South 3135 West Vernal, UT 84078-8774 (801) 781-0620

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2641' FSL & 632' FEL, SENE SEC. 19, T1N, R85W, 6th P.M.

5. Lease Designation and Serial No.

C-45515

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No. 1-19X

Bennett E & P Federal

9. API Well No.

05-107-6129-1

10. Field and Pool, or Exploratory Area

Wildcat

11. County or Parish, State

Routt, Colorado

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Daily operations

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ALSO: See two pages of Daily Operations reports that are attached.

8-14-97..Well site construction was started with removal of the top soil. The top soil was seeded per BLM/Surface owners selected seed mixture. Due to intermittent rain and showers the location was finished on 9-13-97. The location was reduced in size because of excess mud & type of rig selected.

9-13-97..The extremely small reserve pit was lined with a plastic liner.

9-14 thru 24-97..Rains & showers continued with rig & equipment being stacked on nearby private land.

9-25 & 26-97..A six (6) inch rain left the location a pool of mud.

9-28-97..Due to lease expiration @ midnight on 9-30-97, the rig and equipment was hauled to the well site. The equipment was dragged, pushed and shoved into place on mats & pads to prevent sinking into the mud.

14. I hereby certify that the foregoing is true and correct

Signed William L. Lora

Title Agent

Date October 30, 1997

(This space is for the signature of the State official.)

Approved by

Conditions of approval, if any:

Title NUTB

Date 12-18-97



00359083

1047

Bennett Exploration & Production Company  
Daily Operations Report for Federal #1-19X, C-45515, page 1 of 2.

- 9-29-97..Finished rig-up and installed the BOP stack on the 9 5/8".  
9-30-97..BOP stack tested OK. The csg stub welded on the 9 5/8 " leaked due to damage during rig move in. NOTE: Mr. Lambert & Mr Sokal with BLM were on location this date.  
10-1-97..Repaired the csg weld and re-tested the 9 5/8". Mr. Lambert gave permission to drill ahead.  
10-2-97..Drilled out surface plug and washed to 244'.  
10-3-97..Continued washing to 1059'.  
10-4-97..Washed to cement @ 1266'. Drilled cement to retainer @ 1340' and milled on it to 1341'.  
10-5-97..Drilled up retainer & cement to 1359'.  
10-6-97..Drilled cmt. to 1365' & Tripped for bit'  
10-7-97..Drilled up cmt. & washed to 1940'.

NOTE: The 10/12 gallon diesel spill reported on 10-7-97 was cleaned up by Mr. Roy Roundtree with oil absorbing pads and sawdust.

- 10-8-97..Washed from 1940' to 2504' & circulated out a small oil & gas show. POH and ran an open hole log.  
10-9-97..TIH & POH, laying down drill string. Ran 58 jts, 5.5", 15.5# LT&C csg to 2430'.  
10-10-97..Cemented csg in place with 100 sks, thixotropy.14.2#, 1.6cf yield cement. Note: while circulating to cement had a small show of oil & gas in the mud.  
10-11-97..Removed the BOP's & installed tbging spool. Installed completion BOP's & TIH with mill & csg scraper on 2 7/8" tbg.  
10-12 & 13-97..Shut down operations for crew rest.  
10-14-97..Circulate water around & POH. Ran CBL-CCL-GR log. Cement top at 2082'. Trip in hole w/Tbg Conveyed Perf Guns & Perfed 2282-86' & 2293 to 2316'.  
10-15-97..Over nite shut-in: Pressure 0.00 PSI & no fluid feed-in. POH with tbg & Pkr. Halliburton re-logged with CCL-GR.

NOV 13 1997

COLO, OIL & GAS CONS. COM.

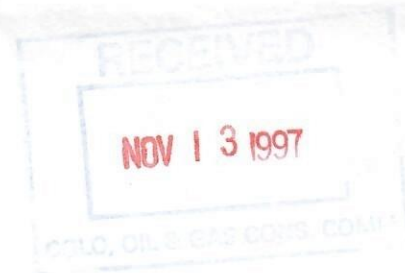
WJL

Bennett Exploration & Production Company  
Daily Operations Report for Federal #1-19X, C-45515, page 2 of 2.

- 10-16-97..Re-ran tbgs conveyed Perf. guns & perfed @ 2314-18' and 2325' to 2344' with 4SPF. R/U and swab. Recovered some dirty, foamy, grayish colored water. Gray color settled out and appeared to be cement. POH w/tbg & perf assembly. Collected thick foamy gray matter. Sent sample to Halliburton for lab work. TIH with Pkr on 2 7/8" tbg. Resumed swabbing. Recovery was foamy, dirty water with small grayish particles of cement.
- 10-17-97..Over nite shut-in: 0.00 PSI and maybe 200' of feed-in. Recovered some 3 to 5 bbls of dirty water. Some was foamy.
- 10-18-97..R/U Halliburton and pumped 1000 gal. 15% MCA acid, with 250Psi formation breakdown and near zero pressures on ball action. R/U to swab, made 4 runs & swab mandrel broke. POH w/tbg and welded mandrel together. TIH & resumed swabbing with Pkr @ 2297' & S.N. @ 2265'. Recovered 41 bbls liquid. Some spent acid was recovered.
- 10-19-97..R/U and swab. Made 29 swab runs and recovered about 4 to 5 bbls dirty water and some spent acid. Still getting cement particles on some swab runs.
- 10-20-97..Swabbed 4 hours & started rigging down for winter. Cleaning up location and fencing north 3/4 ths of location for safety & security.
- 10-21-97..Hauling out equipment, fencing & cleaning location. Moved rig off location.
- 10-22-97..Finished fencing location & reserve pit. Covered & insulated well head. Finished moving out rig equipment.

WELL SHUT-IN FOR THE WINTER.

Present plans are to swab the existing perforations until the formation blockage is removed. Operator will then evaluate the economics of producing the oil and gas in the middle Weber.



**Bennett Exploration &  
Production Company**

NOV 13 1997

630 Spectrum Bldg.  
1580 Lincoln Street  
Denver, Colorado 80203  
(303) 832-1555  
FAX: (303) 832-3510

November 10, 1997  
1720 South 3135 West  
Vernal, Utah 84078-8774

State of Colorado  
Oil & Gas Conservation Commission  
Department of Natural Resources  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Re: Daily Operations Report for Permit #97-659  
Bennett E & P Federal #1-19X  
API #05-107-06129-1

Dear Sir

Enclosed herewith, please find two (2) copies of the Federal SUNDRY  
NOTICES AND REPORTS ON WELLS for Captioned well and State Permit.

Sincerely,  
Bennett Exploration & Production Company

*Wilburn L. Luna*  
Wilburn L. Luna

Enclosures