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Form 9-331  
Dec. 1973

Form Approved  
Budget Bureau No. 42-R1724  
OIL & GAS CONS. COMM.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for ~~well~~ proposals)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR  
Chevron U.S.A. Inc.
3. ADDRESS OF OPERATOR  
P. O. Box 599, Denver, CO 80201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 2640' FSL & 660' FEL NESE  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO:                      | SUBSEQUENT REPORT OF:    |
|---|--------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/>  | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/>       | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/>     | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/>          | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/>    | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/>         | <input type="checkbox"/> |
| ABANDON* <input checked="" type="checkbox"/>  | <input type="checkbox"/> |
| (other) <input type="checkbox"/>              | <input type="checkbox"/> |

5. LEASE  
C-21464
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Chevron Federal
9. WELL NO.  
1-19
10. FIELD OR WILDCAT NAME  
Egeria Creek Area - Wildcat
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 19, T1N, R85W
12. COUNTY OR PARISH  
Routt
13. STATE  
Colorado
14. API NO.  
05 107 6129
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
GL 9304'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was drilled to a depth of 5,247'. 9 5/8" casing was set at 1,403'. Due to no commercial production, it is proposed to plug and abandon well as follows:

1. RIH open ended to 4,200'. Spot a 300' balanced plug (150 sxs) from 4,200' to 3,900'.
2. Spot a 300' balanced plug (150 sxs) from 2,200' to 1,900'.
3. RIH w/ CICR and set at 1,328'.
4. Pump 125 sxs cement into retainer and dump 25 sxs on top of retainer.
5. Spot a 150' cmt plug from 150' to surface. (50 sxs).
6. ND BOPE. Cut off casing head 3' below ground.
7. Install Dry Hole Marker. Marker to show well name, location, TD, date P&A.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Engineering Asst. DATE Nov. 6, 1984

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DIRECTOR DATE NOV 28 1984  
CONDITIONS OF APPROVAL, IF ANY: O & G Cons. Comm.



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COLO. OIL & GAS CONS. COM.

Chevron Federal 1-19 (Cont.)

8. Restore location.

Verbal approval to plug and abandon well given by Mr. Paul Onsager, BLM in Craig, CO. on November 2, 1984.

