



<div>FORM 17</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>	<div></div>	<div>Document Number:</div> <div>403935758</div>																																																																											
<div>BRADENHEAD TEST REPORT</div>																																																																														
<div>Step 1. Before opening any valves, record all tubing and casing pressures as found.</div> <div>Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at http://ecmc/reg.html#/opguidance</div> <div>Step 3. Conduct Bradenhead test.</div> <div>Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.</div> <div>Step 5. Submit sample analytical results via Form 43.</div>																																																																														
<div>1. ECMC Operator Number: 10433</div> <div>2. Name of Operator: LARAMIE ENERGY LLC</div> <div>4. API Number; 05-077-09348-00</div> <div>6. Well Name: MCDANIEL</div> <div>7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE,2,9S,94W,6</div> <div>8. County MESA</div> <div>10. Minerals: Fee State Federal Indian</div> <div>3. BLM Lease No:</div> <div>5. Multiple completion? Yes No</div> <div>Number: 2-7B</div> <div>9. Field Name: BRUSH CREEK</div>			<div>11. Date of Test: 09/25/2024</div> <div>12. Well Status: <div>Flowing</div><div>Shut In Gas Lift</div><div>Pumping Injection</div><div>Clock/Intermitter</div><div>Plunger Lift</div></div> <div>13. Number of Casing Strings: <div>Two Three Liner?</div></div>																																																																											
<div>14. EXISTING PRESSURES</div> <table><tr><td>Record all pressures as found</td><td>Tubing: 179</td><td>Tubing:</td><td>Prod Csg 180</td><td>Intermediate</td><td>Surf. Csg</td></tr><tr><td></td><td>Fm:</td><td>Fm:</td><td>Fm:</td><td>Csg:</td><td>0</td></tr></table>				Record all pressures as found	Tubing: 179	Tubing:	Prod Csg 180	Intermediate	Surf. Csg		Fm:	Fm:	Fm:	Csg:	0																																																															
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<div>BRADENHEAD TEST</div> <div>With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.</div> <div>Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper</div> <div>Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None</div> <table><tr><td rowspan="2">Buried valve? Yes No</td><td rowspan="2">Confirmed open? Yes No</td><td rowspan="2">BRADENHEAD SAMPLE TAKEN? Yes No Gas Liquid</td><td rowspan="2">Character of Bradenhead fluid: Clear Fresh Sulfur Salty Black Other:(describe)</td><td>Elapsed Time (Min:Sec)</td><td>Fm: Tubing</td><td>Fm: Tubing:</td><td>Prod Csg PSIG</td><td>Intermedia Csg PSIG</td><td>Bradenhead Flow:</td><td>Bradenhead Fluid:</td></tr><tr><td>00:00</td><td>179</td><td></td><td>180</td><td></td><td>NO FLOW</td><td></td></tr><tr><td colspan="4" rowspan="6"></td><td>05:00</td><td>197</td><td></td><td>197</td><td></td><td>NO FLOW</td><td></td></tr><tr><td>10:00</td><td>88</td><td></td><td>110</td><td></td><td>NO FLOW</td><td></td></tr><tr><td>15:00</td><td>111</td><td></td><td>112</td><td></td><td>NO FLOW</td><td></td></tr><tr><td>20:00</td><td>115</td><td></td><td>117</td><td></td><td>NO FLOW</td><td></td></tr><tr><td>25:00</td><td>152</td><td></td><td>126</td><td></td><td>NO FLOW</td><td></td></tr><tr><td>30:00</td><td>153</td><td></td><td>154</td><td></td><td>NO FLOW</td><td></td></tr><tr><td colspan="4"></td><td colspan="7">REQUIRED - Instantaneous Bradenhead Pressure at End of Test: 0 PSIG</td></tr></table>				Buried valve? Yes No	Confirmed open? Yes No	BRADENHEAD SAMPLE TAKEN? Yes No Gas Liquid	Character of Bradenhead fluid: Clear Fresh Sulfur Salty Black Other:(describe)	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:	00:00	179		180		NO FLOW						05:00	197		197		NO FLOW		10:00	88		110		NO FLOW		15:00	111		112		NO FLOW		20:00	115		117		NO FLOW		25:00	152		126		NO FLOW		30:00	153		154		NO FLOW						REQUIRED - Instantaneous Bradenhead Pressure at End of Test: 0 PSIG						
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INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H₂O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No	00:00						
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid	05:00						
	10:00						
	15:00						
Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____	20:00						
	25:00						
	30:00						
	REQUIRED - Instantaneous Intermediate Casing Pressure at End of Test: _____ PSIG						

Comments: Annual Form 17

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Eric chenoweth Title: LEase Operator Phone: (970) 312-6479

Signed: Lori Muhr Title: Regualtory Analyst Date: 9/26/2024

Witnessed By: _____ Title: _____ Agency: _____