



<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy &amp; Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div><div></div></div>	<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>	DE	ET	OE	ES													
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<div>WELL ABANDONMENT REPORT</div> <div><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div>			<div>Document Number: 403907706</div> <div>Date Received: 09/03/2024</div>																		
<div><div>ECMC Operator Number: 2800</div><div>Contact Name: Candice Barber</div><div>Name of Operator: ANADARKO E&amp;P ONSHORE LLC</div><div>Phone: (307) 2334513</div><div>Address: P O BOX 173779</div><div>Fax:</div><div>City: DENVER State: CO Zip: 80217-</div><div>Email: candice_barber@oxy.com</div><div><div>For "Intent" 24 hour notice required,</div><div>Name:</div><div>Tel:</div><div>ECMC contact:</div><div>Email:</div></div></div>																					
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																					
<div><div>API Number 05-123-08861-00</div><div>Well Name: CPC</div><div>Well Number: 4-42-4</div><div>Location: QtrQtr: SENE Section: 4 Township: 1N Range: 68W Meridian: 6</div><div>County: WELD</div><div>Federal, Indian or State Lease Number:</div><div>Field Name: SPINDLE</div><div>Field Number: 77900</div></div>																					
<div><div>Only Complete the Following Background Information for Intent to Abandon</div><div><div>Latitude: 40.082099</div><div>Longitude: -105.001315</div><div>GPS Data: GPS Quality Value: 1.6</div><div>Type of GPS Quality Value: PDOP</div><div>Date of Measurement: 08/14/2024</div><div><div>Reason for Abandonment:</div><div><input type="checkbox"/> Dry</div><div><input type="checkbox"/> Production Sub-economic</div><div><input type="checkbox"/> Mechanical Problems</div><div><input type="checkbox"/> Other</div></div><div><div>Casing to be pulled:</div><div><input type="checkbox"/> Yes</div><div><input type="checkbox"/> No</div><div>Estimated Depth:</div></div><div><div>Fish in Hole:</div><div><input type="checkbox"/> Yes</div><div><input type="checkbox"/> No</div><div>If yes, explain details below</div></div><div><div>Wellbore has Uncemented Casing leaks:</div><div><input type="checkbox"/> Yes</div><div><input type="checkbox"/> No</div><div>If yes, explain details below</div></div><div>Details:</div></div></div>																					
<div><div>Current and Previously Abandoned Zones</div><table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>SUSSEX</td><td>4624</td><td>4636</td><td>06/24/1996</td><td>B PLUG CEMENT TOP</td><td>4574</td></tr><tr><td>SHANNON</td><td>5098</td><td>5116</td><td>06/24/1996</td><td>B PLUG CEMENT TOP</td><td>4575</td></tr></table><div>Total: 2 zone(s)</div></div>				Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	SUSSEX	4624	4636	06/24/1996	B PLUG CEMENT TOP	4574	SHANNON	5098	5116	06/24/1996	B PLUG CEMENT TOP	4575
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<div><div>Casing History</div></div>																					

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	23	0	614	500	614	0	VISU
1ST	7+7/8	4+1/2	I-80	11.6	4145	5261	350	5261	4200	CALC
OPEN HOLE	7+7/8				0	4145				

### Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 315 with 114 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 285 sks cmt from 4136 ft. to 2975 ft. Plug Type: OPEN HOLE Plug Tagged: ☒  
Set 285 sks cmt from 2800 ft. to 2369 ft. Plug Type: OPEN HOLE Plug Tagged: ☒  
Set 285 sks cmt from 2000 ft. to 1512 ft. Plug Type: OPEN HOLE Plug Tagged: ☒  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐  
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged: ☐

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
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Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 320 sacks half in. half out surface casing from 1300 ft. to 550 ft. Plug Tagged: ☒

Set \_\_\_\_\_ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 10  
Surface Plug Setting Date: 08/04/2024 Cut and Cap Date: 08/14/2024

\*Wireline Contractor: NEXTIER \*Cementing Contractor: AXIS

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Candice Barber

Title: REGULATORY ANALYST Date: 9/3/2024 Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Jacobson, Eric Date: 9/24/2024

### CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
0 COA	

#### ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403907706	FORM 6 SUBSEQUENT SUBMITTED
403907721	OPERATIONS SUMMARY
403907722	CEMENT JOB SUMMARY
403907724	OTHER
403907725	WELLBORE DIAGRAM
403907728	WIRELINE JOB SUMMARY

Total Attach: 6 Files

#### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)