

WELL: Olsen #1

Verdad Resources LLC			
DAILY OPERATIONS			
FIELD:	Wiildcat	TOTAL AFE:	\$0
COUNTY/STATE:	Weld/CO		
PTD:			
LOCATION:	1980FSL 660 FWL		
ELEVATION (RKB):			
API #:	05-123-07125		
SERIAL NO:			
SPUD DATE:			
OBJECTIVE:			
JOB NAME:	Reentry P&A		
CONTRACTOR/RIG#:	Jason Eisenach/Bohler 6		

Aug 8 2024	RIG SUPERVISOR:	FW:	0.0
	PRESENT OPERATIONS:		
	Well Shut in.; Move in Bohler Backhoe & Welder.		
	Dig down 6' to expose well head.		
	Weld on 8 5/8" Slip x Slip collar & 4' of 8 5/8" 24# CSG. Install CSG collar.		
	Set cellar ring & back fill hole with dirt.; Move in Cross Energy Roustabout crew.		
	Make drop gate in fence, install drainage pipe in ditch, cover pipe w/ road base at entrance.		
	Mow location, & set T-Post for lease road.; Well Shut in.		
	DAILY JOB COST:	\$7,029	TOTAL JOB COST: \$7,029
	TOTAL WELL COST:	\$7,029	
Aug 14 2024	RIG SUPERVISOR:	FW:	0.0
	PRESENT OPERATIONS:		
	Well Shut in.; Move in Cross Energy containments.		
	Spot in Fluid Pro Equipment on containments.		
	Set restrooms. Rival Services.		
	Move in Power Swivel, Drill collars, Air Compressor, 3" Flowback line.; Well Shut in.; Road rig & crew to location.		
	From Bennet CO.		
	Spot in pump, fresh water tank, & base beam.		
	SIWFN. Secure Location.; Road crew to yard.; Well Shut in.		
	DAILY JOB COST:	\$9,765	TOTAL JOB COST: \$16,794
	TOTAL WELL COST:	\$16,794	
Aug 15 2024	RIG SUPERVISOR:	FW:	0.0
	PRESENT OPERATIONS:		
	Road crew to location.; Start equipment. SCP-0.; Spot in Bohler rig 6, & rig up.; NU 8 5/8" 3K Larkin Well head, 9" 3K flange, 9" x 7" 3K spool, 3K single BOP w/ 3.5" Rams, 7" 5K mud cross w/ 3" outlets, 7" 5K Double BOP w/ 2 7/8" pipe rams & Blind rams.		
	Function test BOP Rams.; RU up 3" & 2" pump & return lines.		
	RU Work floor.		
	Pressure test 2" & 3" lines 500 PSI.		
	Test well head, pumping into @ 100 PSi 1.5 bbls per min. No well head leaks @ 100 PSI.; RU power swivel.		
	Make up BHA.		
	6 3/4" cone bit, float sub & 3.5" drill collar.; SIWFN.		
	Secure Location.; Road crew to yard.; Well Shut in.		
	DAILY JOB COST:	\$16,715	TOTAL JOB COST: \$33,509
	TOTAL WELL COST:	\$33,509	

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Aug 16 2024	<div>RIG SUPERVISOR:<div></div></div> <div>PRESENT OPERATIONS:<div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 6 3/4" cone bit, float sub, & 3.5" drill collars. Tag cement @ 223'. RU Power swivel. Establish circulation w/ fresh water.; Drill cement from 223'-257'. Circulate well clean. Wash down from 257'-803'. Pumping 2 bbls per min @ 300 PSI. Sand & heavy drilling mud in returns. Circulate well clean. RD Power swivel.; LD 1- jt 2 7/8" TBG. TOO H w/ 14 jts 2 7/8" TBG & 10-3.5" drill collars. LD 6 3/4" cone bit & float sub. SIWFN. Secure location; Road crew to yard.; Well shut in.</div></div> <div><div>DAILY JOB COST:18,490</div><div>TOTAL JOB COST:51,999</div></div> <div><div>TOTAL WELL COST:51,999</div></div>	FW: 0.0
Aug 17 2024	<div>RIG SUPERVISOR:<div></div></div> <div>PRESENT OPERATIONS:<div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 6 3/4" cone bit, float sub, 10-3.5" drill collars & 15 jts 2 7/8" TBG to 803'. Establish circulation w/ 8.5# drilling mud.; Wash down from 803'-2073'. Lost circulation. LD 10 jts to 1748'. Establish circulation w/ 8.6# drilling mud. Wash down from 1748'-2073'. Circulate well clean 2.5 bbls per min @ 700 PSI. Made 1270' today.; TOO H w/ 54 jts 2 7/8" TBG & 10-3.5" drill collars. LD 6 3/4" cone bit & float sub. SIWFN. Blow out 3" return line. Secure location.; Road crew to yard.; Well shut in.</div></div> <div><div>DAILY JOB COST:15,400</div><div>TOTAL JOB COST:67,399</div></div> <div><div>TOTAL WELL COST:67,399</div></div>	FW: 0.0
Aug 20 2024	<div>RIG SUPERVISOR:<div></div></div> <div>PRESENT OPERATIONS:<div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 6 3/4" cone bit, float sub, 10-3.5" drill collars & 54 jts 2 7/8" TBG to 2073' Establish circulation w/ 8.5# drilling mud.; Wash down from 2073'-4279'.2206' total feet made. Small shale and sand in returns. Circulate well clean 2.5 bbls per min @ 800 PSI. Circulate while waiting for storm to pass.; TOO H w/ 122 jts 2 7/8" TBg & 10-3.5" drill collars. LD 6 3/4" cone bit & float sub. SIWFN. Secure location.; Road crew to yard; Well shut in.</div></div> <div><div>DAILY JOB COST:12,550</div><div>TOTAL JOB COST:79,949</div></div> <div><div>TOTAL WELL COST:79,949</div></div>	FW: 0.0
Aug 21 2024	<div>RIG SUPERVISOR:<div></div></div> <div>PRESENT OPERATIONS:<div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 6 3/4" cone bit, float sub, 10-3.5" drill collars &122 jts of 2 7/8" TBG to 4279' Establish circulation w/ 8.6# drilling mud.; Wash down from 4279'-6160'. Circulate well clean. Small shale, sand, Heavy drilling mud in returns.; TOO H w/ 180 jts 2 7/8" TBG & 4-3.5" drill collars. LD-6 3.5" drill collars on trailer. LD 6 3/4" cone bit & float sub. SIWFN. Secure location.; Road crew to yard.; Well shut in.</div></div> <div><div>DAILY JOB COST:14,700</div><div>TOTAL JOB COST:94,649</div></div> <div><div>TOTAL WELL COST:94,649</div></div>	FW: 0.0

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Aug 22 2024	<div>RIG SUPERVISOR:</div> <div>PRESENT OPERATIONS:</div> <div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, float sub, 4-3.5" drill collars, & 186 jts 2 7/8" TBG. to 6168'</div> <div>Establish circulation w/ 8.7# drilling mud.; Wash down from 6168'-6390'</div> <div>Circulate well clean.</div> <div>LD 1 jt 2 7/8" TBG.</div> <div>RU Power swivel.</div> <div>EOT @ 6358'; MIRU Bohler cement.</div> <div>Pump 5 bbl fresh water spacer, 80 sx G-Neat 15.8# 1.15 cement. Displace w/ 37 bbls fresh water. Good circulation through out cement job. Cement from 6358'-6156'.</div> <div>RD Bohler cement. (Form 6- 6356'-6156'); RD Power swivel.</div> <div>LD 66 jts 2 7/8" TBG on trailer.</div> <div>126 jts & DC BHA @ 4220'</div> <div>RU Power swivel.</div> <div>Establish circulation w/ 8.9# drilling mud.</div> <div>Circulate well clean.; RU Bohler cement.</div> <div>Pump 5 bbl fresh water spacer, 120 sx G-neat 15.8#, 1.15 cement. Displace w/ 24.5 bbls fresh water. Good circulation through out cement job.</div> <div>RD Bohler cement. (Form 6- 4210'-3910'); RD Power swivel.</div> <div>LD 10-jts 2 7/8" TBG on trailer.</div> <div>TOOH w/116 jts & 4- 3.5" DC to derrick.</div> <div>LD 4 3/4" blade bit & float sub.</div> <div>SIWFN.</div> <div>Secure location.; Road crew to yard.; Well shut in.</div> <div>DAILY JOB COST: \$21,030</div> <div>TOTAL JOB COST: \$115,679</div> <div>TOTAL WELL COST: \$115,679</div>	FW: 0.0
Aug 23 2024	<div>RIG SUPERVISOR:</div> <div>PRESENT OPERATIONS:</div> <div>Road crew to location.; Start equipment. SCP-0.; Tih w/ 4 3/4" blade bit, float sub, 4-3.5" drill collars & 116 jts 2 7/8" TBG.</div> <div>Tag cement plug #2 12' in on jt #116 @ 3874'. Cement plug #2 from 4220'-3874'. 120 sx.; LD 69 jts 2 7/8" TBG on trailer.</div> <div>47 jts & 4-DC BHA in well @ 1655'</div> <div>Establish circulation w/ 8.8# drilling mud. Circulate well clean.</div> <div>No gas or fluid migration.; RU Bohler cement.</div> <div>Pump 5 bbl fresh water spacer, 120sx G-Neat 15.8# 1.15 cement, displace w/ 9.5 bbls fresh water.</div> <div>RD Bohler cement.; LD 11 jts 2 7/8" TBG on trailer.</div> <div>TOOH w/ 36 jts 2 7/8" TBG & 4-DC.</div> <div>LD 4 3/4" blade bit & float sub.</div> <div>SIWFN.</div> <div>Secure location; Road crew to yard.; Well shut in.</div> <div>DAILY JOB COST: \$12,270</div> <div>TOTAL JOB COST: \$127,949</div> <div>TOTAL WELL COST: \$127,949</div>	FW: 0.0
Aug 24 2024	<div>RIG SUPERVISOR:</div> <div>PRESENT OPERATIONS:</div> <div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, float sub,4-3.5" Drill collars & 2 7/8" TBG.</div> <div>Tag cement plug # 3 @ 1215'. Tag 15' in on jt# 34 w/ 4-DC BHA. 440' cement plug. Cement plug from 1655'-1215'. (Form 6 1650'-1450'); LD 34 jts 2 7/8" TBG on trailer.</div> <div>LD 4-3.5" drill collars. LD 4 3/4" blade bit & float sub.; TIH w/ 4 3/4" blade bit & 6- jts 2 7/8" TBG.</div> <div>EOT @ 195'</div> <div>Establish circulation w/ fresh water.</div> <div>Circulate well clean.; RU Bohler cement.</div> <div>Pump 3 bbl fresh water spacer, 128 sx G-Neat 15.8#, 1.15 cement. Full cement returns to surface. Circulation through out cement job.</div> <div>RDMO Bohler cement.</div> <div>Wash up 3" & 2" hard lines.; LD 6 -jts 2 7/8" TBG on trailer.</div> <div>LD 4 3/4" blade bit & float sub.; RD Work floor.</div> <div>NU BOPS & well head spools.</div> <div>Wash cement out of BOPS & spools.</div> <div>ND 8 5/8" Larkin well head.</div> <div>SIW.; RD all 2" & 3" lines.</div> <div>RD Equipment.</div> <div>RD Bohler Rig 6.</div> <div>Clean up location.</div> <div>Secure location.</div> <div>Clean out all Tanks; Road crew to yard.; Well shut in.</div> <div>DAILY JOB COST: \$22,911</div> <div>TOTAL JOB COST: \$150,860</div> <div>TOTAL WELL COST: \$150,860</div>	FW: 0.0

WELL:		Olsen #1	
Aug 30 2024	RIG SUPERVISOR:	FW: 0.0	
	PRESENT OPERATIONS:		
	Well shut in.; Move in Bohler cut & cap crew. 0-PSI on well. No gas.		
	Dig 8' down around 8 5/8" CSG. Remove cellar ring		
	Cut off 8 5/8" CSG 6' below ground level. Perform 15 min bubble test. No gas, bubbles, or fluid migration.		
	Weld on cap w/ well name & legals.		
	Back fill hole w/ backhoe. Clean up location.		
	Release Bohler cut & cap crew.; Well Shut in & capped.		
	DAILY JOB COST:	\$15,465	TOTAL JOB COST: \$166,325
	TOTAL WELL COST:	\$166,325	