

# State of Colorado Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



ECMC RECEPTION

Receive Date:

09/11/2024

Document Number:

403916983

## Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

### Operator Information

ECMC Operator Number: 47120 Contact Person: ERIN JOSEPH  
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 515-1169  
Address: P O BOX 173779 Email: ERIN\_JOSEPH@OXY.COM  
City: DENVER State: CO Zip: 80217-3779  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes  No

### FLOWLINE SYSTEM

#### FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 466523 Flowline System Putter Name: \_\_\_\_\_

#### FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD  
Qtr Qtr: NWNW Section: 27 Township: 3N Range: 68W Meridian: 6  
Latitude: 40.203524 Longitude: -104.992767  
GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Measurement Date: 06/25/2018

#### FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 07/17/2018  
Pipe Material: Carbon Steel Bedding Material: Native Materials  
Max outer Diameter (inches): 2.000 Type of Fluid Transferred: Multiphase  
Max Anticipated Operating PSI: 2500 Testing Pressure: 3750 Test Date: 07/29/2018

#### Description of Corrosion Protection:

Anadarko certifies compliance with rule 1102.I.

#### Description of Integrity Management Program:

Anadarko certifies compliance with the 1104 series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

**FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE**

Date: 10/09/2024

**Pre-Abandonment 30-day Notice**

- Removed per Rule 1105.d.(2)
- Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:
  - A. A surface owner agreement executed by a surface owner allows abandonment in place.
  - B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.
  - C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.
  - D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.
  - E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.
  - F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.
  - G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.
  - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

**Description of Pre-Abandonment Notice:**

HSR CREASON 11-5 API 05-123-18895  
FLOWLINE SHOULD BE ABLE TO BE REMOVED, HOWEVER IN CASE OF UNEXPECTED CIRCUMSTANCES  
SCOPE MAY CHANGE TO ABANDONMENT

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

[Empty comment box]

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/11/2024 Email: ERIN\_JOSEPH@OXY.COM

Print Name: ERIN JOSEPH Title: SR REGULATORY ADVISOR

Based on the information provided herein, this Flowline Report complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_ Director of ECMC Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY LIST**

**COA Type**

**Description**

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**ATTACHMENT LIST**

**Att Doc Num**

**Name**

403916983	Form44 Submitted
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Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)

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ECMC RECEPTION

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  - H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.
- Abandoned In Place per Rule 1105.d.(3)

**Description of Pre-Abandonment Notice:**

HSR BELL 12-5 API 05-123-18898  
FLOWLINE SHOULD BE ABLE TO BE REMOVED, HOWEVER IN CASE OF UNEXPECTED CIRCUMSTANCES SCOPE MAY CHANGE TO ABANDONMENT

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

[Empty comment box]

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 09/11/2024 Email: ERIN\_JOSEPH@OXY.COM

Print Name: ERIN JOSEPH Title: SR REGULATORY ADVISOR

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