

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/17/2024

Submitted Date:

09/22/2024

Document Number:

708904646

FIELD INSPECTION FORM

Loc ID 457469	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: ECMC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				Findings: 53 Number of Comments 5 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
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, TEP		COGCCInspectionReports@terraep.com	
Toews, Wesley		wtoews@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
457468	WELL	PR	10/01/2020	GW	045-24123	FEDERAL PA 531-13	PR
459095	WELL	PR	11/17/2020	GW	045-24192	FEDERAL PA 332-13	PR
459096	WELL	PR	10/13/2020	GW	045-24193	FEDERAL PA 533-13	PR
459097	WELL	PR	12/08/2020	GW	045-24194	FEDERAL PA 33-13	PR
459098	WELL	PR	12/08/2020	GW	045-24195	FEDERAL PA 433-13	PR
459099	WELL	PR	09/15/2020	GW	045-24196	FEDERAL PA 424-13	PR
459100	WELL	PR	08/25/2020	GW	045-24197	FEDERAL PA 521-24	PR
459101	WELL	PR	09/15/2020	GW	045-24198	FEDERAL PA 524-13	PR
459102	WELL	PR	10/13/2020	GW	045-24199	FEDERAL PA 34-13	PR
459103	WELL	PR	10/13/2020	GW	045-24200	FEDERAL PA 324-13	PR
459104	WELL	PR	11/17/2020	GW	045-24201	FEDERAL PA 32-13	PR
459105	WELL	PR	09/15/2020	GW	045-24202	FEDERAL PA 21-24	PR
459106	WELL	PR	10/10/2020	GW	045-24203	FEDERAL PA 334-13	PR
459107	WELL	PR	12/08/2020	GW	045-24204	FEDERAL PA 532-13	PR
459108	WELL	PR	09/28/2020	GW	045-24205	FEDERAL PA 434-13	PR
459109	WELL	PR	09/08/2020	GW	045-24206	FEDERAL PA 321-24	PR
459110	WELL	PR	08/25/2020	GW	045-24207	FEDERAL PA 22-24	PR
459111	WELL	PR	08/25/2020	GW	045-24208	FEDERAL PA 421-24	PR
459112	WELL	PR	11/17/2020	GW	045-24209	FEDERAL PA 432-13	PR

459150	WELL	PR	10/01/2020	GW	045-24210	FEDERAL PA 333-13	PR
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General Comment:

CECMC Inspection Report Summary
On 09/17/2024 at approximately 13:01 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC FEDERAL PA44-13 Pad.
Location # 457469 in Garfield County Colorado.
Location is within close proximity to High Priority/Density/NSO Habitat areas.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

- 1. Signs/Marker - Chemical tank label damaged & some required info is illegible with a CA date of 10/22/2024
- 2. Equipment - Open ended load line with a CA date of 09/29/2024
- 3. Equipment - Multiple PRV vent lines & one rupture disc vent line do not comply with CECMC pressure safety device rules with a CA date of 09/29/2024
- 4. Tanks & Berms - Secondary containment does not comply with CECMC secondary containment rules with a CA date of 10/12/2024
- 5. Stormwater - Failure to minimize erosion & transport of sediment onto & off of location with a CA date of 10/07/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
This is a summary of inspection report.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Chemical tank label damaged & some required info is illegible/does not comply with CECMC rules		
Corrective Action:	Comply with CECMC labeling rules	Date:	10/22/2024
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-9377	
Corrective Action:		Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Other	# 1		corrective date
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Comment:	Open ended load line		Date:	
Corrective Action:	All load lines will be capped or plugged		Date:	09/29/2024
Type: Bradenhead	# 20			
Comment:	Pressure transducers & Taylor plugs located on all bradenhead, bradenhead valves are accessible. PA 33-13 well bradenhead tied into separator - please refer to document # 402635899			
Corrective Action:			Date:	
Type: Gas Meter Run	# 20			
Comment:				
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Sand trap			
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Fire extinguisher			
Corrective Action:			Date:	
Type: Deadman # & Marked	# 3			
Comment:	Marked			
Corrective Action:			Date:	
Type: Ancillary equipment	# 5			
Comment:	Chemical tanks			
Corrective Action:			Date:	
Type: Emission Control Device	# 1			
Comment:	ECD does not appear to be listed on Form 2A or Form 4			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Cataflow			
Corrective Action:			Date:	
Type: Bird Protectors	# 12			
Comment:				
Corrective Action:			Date:	
Type: Other	# 5			
Comment:	4 PRV vent lines & 1 rupture disc vent line do not comply with CECMC pressure safety device rules			
Corrective Action:	Comply with CECMC pressure safety device rules		Date:	09/29/2024
Type: Ancillary equipment	# 1			
Comment:	Qnergy air compressor			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Flameless gas infrared catalytic heater			
Corrective Action:			Date:	

Type: Ancillary equipment	# 1	
Comment:	Qnergy nat gas generator	
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 20	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 20	
Comment:	All wells on plunger lift	
Corrective Action:		Date:
Type: Horizontal Heater Treater	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:	Tank equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent		
Comment:	Separate containment			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	STEEL AST		,
Comment:	Tank not equipped with telemetry				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	80 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate

Comment:	Secondary containment does not comply with CECMC secondary containment rules Additionally 80 bbl tank does not appear to be in operators Form 2A or any Form 4 Sundry as required by CECMC rules		
Corrective Action:	Comply with CECMC secondary containment rules	Date:	10/12/2024

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	457468	Type:	WELL	API Number: 045-24123 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	459095	Type:	WELL	API Number: 045-24192 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	459096	Type:	WELL	API Number: 045-24193 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	459097	Type:	WELL	API Number: 045-24194 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	459098	Type:	WELL	API Number: 045-24195 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	459099	Type:	WELL	API Number: 045-24196 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	459100	Type:	WELL	API Number: 045-24197 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	459101	Type:	WELL	API Number: 045-24198 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	459102	Type:	WELL	API Number: 045-24199 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	459103	Type:	WELL	API Number: 045-24200 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	459104	Type:	WELL	API Number: 045-24201 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	459105	Type:	WELL	API Number: 045-24202 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	459106	Type:	WELL	API Number: 045-24203 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	459107	Type:	WELL	API Number: 045-24204 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			
Corrective Action:			Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	459108	Type:	WELL	API Number: 045-24205 Status: PR Insp. Status: PR
<u>Producing Well</u>				
Comment:	Producing, well on plunger lift			

Corrective Action:		Date:							
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	459109	Type:	WELL	API Number:	045-24206	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	459110	Type:	WELL	API Number:	045-24207	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	459111	Type:	WELL	API Number:	045-24208	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	459112	Type:	WELL	API Number:	045-24209	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	459150	Type:	WELL	API Number:	045-24210	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		Chemical tank containments
Other	Fail					Transport of sediment off location
		Compaction				Light compaction in some sections
Gravel						Sparse to none in most areas
		Ditches				
Compaction						Light compaction in some areas
Other	Fail					Erosion on cut slope & transport of sediment
Berms						
Ditches						
		Gravel				Sparse to none in sections
Rip Rap						
		Culverts				
				Spill Response		Small spill response kit on location

Comment: Failure to minimize erosion & transport of sediment onto & off of location

1. Erosion on cut slope & transport of sediment onto location/insufficient BMP's
2. Transport of sediment off location/insufficient BMP's

Additionally some fluid in multiple chemical tank containments/may need maintenance in the near future.

Corrective Action: **Comply with CECMC Stormwater rules**

Date: 10/07/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Signs/Marker, Equipment, Tanks & Berms & Stormwater for corrective actions.	smelserw	09/22/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708904648	Inspection 708904646 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6716615
708904649	Inspection 708904646 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6716616