

WELL NAME: WIDOW WOMAN FEDERAL 42-7, API #: 071-07788, INSP. # 716300016

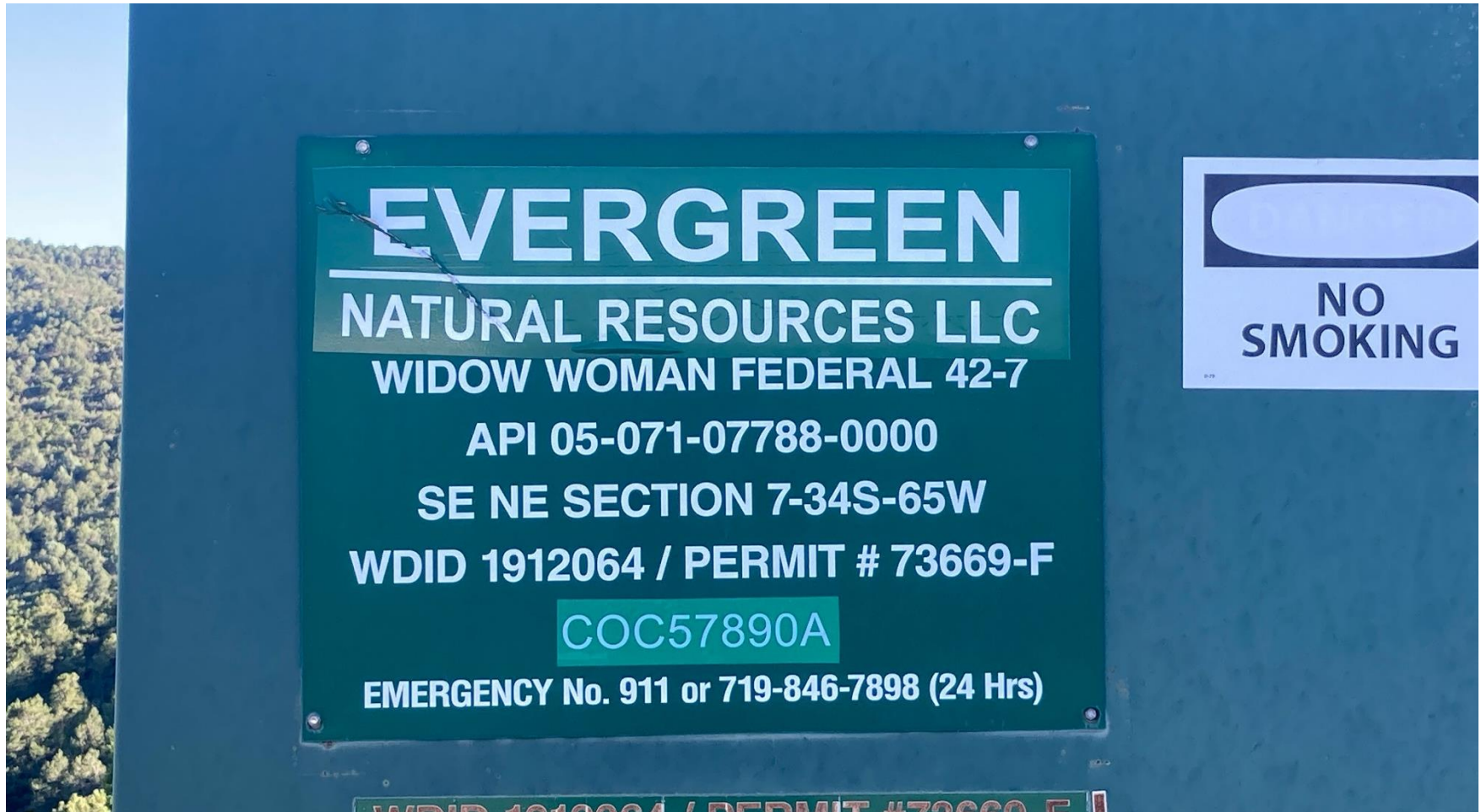


PHOTO 1: WELL SIGN



PHOTO 2: LOCATION



COLORADO
Energy & Carbon Management
Commission
Department of Natural Resources

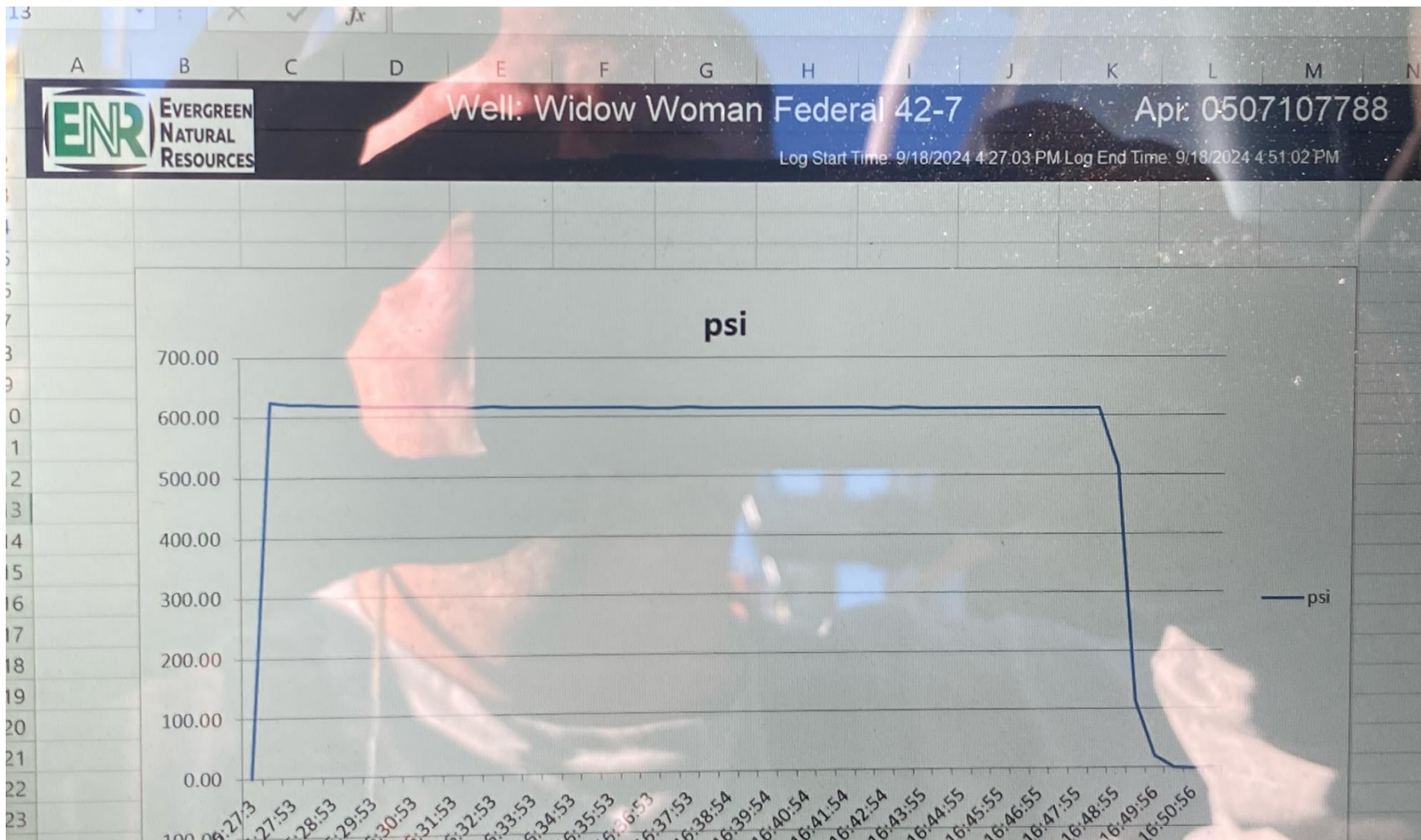


PHOTO 3: MIT PRESSURE CHART

WGS84 ±16ft 37.10207, -104.70556 6926 SE130

Click here to reset the form

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80202 (303) 894-2100 Fax: (303) 894-2109

FORM 21 Rev 9/14

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a minimum of 300 psig.
4. New injection wells must be tested or maintain required injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use the form if submitting under provisions of rule 176.1(1) B. or C.
8. OGCC notification must be provided 30 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 300 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

Complete the Attachment Checklist

OGCC Operator Number: _____ Contact Name and Telephone: _____

Name of Operator: William Watson Foreman Contact Name and Telephone: Tony Dyer

Address: 27000 Hwy 12 No: 719-859-9284

City: Trinidad State: CO Zip: 81082 Email: Tony.Dyer@colorado.gov

API Number: 05-071 OGCC Facility ID Number: _____

Well/Facility Name: William Watson Foreman Well/Facility Number: 42-7

Location (Twp/Sec): 7 Township, 34S Range 65E Meridian: _____

Test Type: ☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 7/6/2016

☒ Test to Maintain S/TA status ☐ 5-year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test

Injection/Producing Zone(s): VOL 470 Perforated Interval: 834' - 1212' Open Hole Interval: N/A

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth: N/A

Tubing Casing/Annulus Test

Tubing Size: 2 1/2" Tubing Depth: 830' Top Packer Depth: 880' Multiple Packers? ☐ Yes ☒ No

Test Data

Well Status During Test: S1 Casing Pressure Before Test: 0.15 Initial Tubing Pressure: 0.15 Final Tubing Pressure: 0.15

Casing Pressure - 5 Min: 615.2 Casing Pressure - 10 Min: 613.9 Casing Pressure Final Test: 612.5 Pressure Loss or Gain During Test: -4.4

Test Witnessed by State Representative? ☒ Yes ☐ No OGCC Field Representative (Print Name): Tom Bannister

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: William Watson Foreman Title: Well Service Foreman Date: 9/18/2024

Signed: _____ Title: _____ Date: _____

OGCC Approval: _____ Title: _____ Date: _____

Conditions of Approval, if any: _____

Colorado Oil & Gas Conservation commission
© 18-Sep-24 17:16:30

PHOTO 4: FORM 21