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Denver, CO 80202  
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September 20, 2024

Colorado Energy and Carbon Management Commission  
1120 Lincoln Street, Suite 801  
Denver, CO 80203  
Attn: Ms. Julie Murphy, Director

RE: Request to the Director, Rule 408.r Requirement to Log Well Exception  
AB32-01 Pad: NENE Section 32: Township 7N, Range 64W, 6th P.M.  
Weld County, Colorado

AB32-01 Pad:	Westerman A5-745 (05-123-52092)	Westerman A5-736 (05-123-52093)
Westerman A5-726 (05-123-52094)	Westerman A5-716 (05-123-52095)	Westerman A4-786 (05-123-52196)

Dear Director:

Noble Energy, Inc. ("Noble") intends to drill and produce the above referenced horizontal oil and gas well(s), to be located as noted above. Noble respectfully requests the Director to approve an exception to Rule 408.r for the referenced proposed wells, as suitable gamma ray and resistivity logs exist in the records from prior wells drilled in the vicinity of the surface-hole location of the proposed well(s).

The log from the following prior-drilled well is proposed to provide adequate log coverage to characterize the geology of the area.

Well name(s) with Log	API Number	Distance to well	Direction to well	Log Document Number(s)	Type of Log
Westerman 32-11	05-123-26380	230	NE	1374833	IND-GR
HEINZE 44-29	05-123-22341	1137	NE	1439838	COMPENSATED DENSITY COMPENSATED NEUTRON DUAL INDUCTION
MCCRORY 1	05-123-07160	774	SE	944807	INDUCTION LOG
SCOTT 32-14	05-123-26379	1263	SE	1360956	Dual Induction Guard Log GR

One of the first wells drilled on the pad will be logged with Cased hole Pulsed Neutron Log with Gamma Ray Log from kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run in that well and have those logs attached. The Form 5 for each well shall clearly state "Open-hole logging exception - No open-hole logs were run" and shall clearly identify the type of log and the well (by API#) in which open-hole logs were run. Noble hereby requests the Director to grant an exception to Rule 408.r.

If you should have any questions or concerns regarding this permit, please contact the undersigned at 303-228-4422.

Respectfully,

Julie Webb  
Sr. Regulatory Analyst