

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/28/2024

Submitted Date:

09/12/2024

Document Number:

701104067

FIELD INSPECTION FORMLoc ID _____ Inspector Name: _____ On-Site Inspection ☐
316696 _____ LONGWORTH, MIKE _____ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 74740

Name of Operator: RIO MESA RESOURCES INC

Address: P.O. BOX 984

City: RANGELY State: CO Zip: 81648

Status Summary:

- ☐
- THIS IS A FOLLOW UP INSPECTION
-
- ☐
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Burn, Diana		diana.burn@state.co.us	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Mike Hayes		hayespetroleum@gmail.com	Principal agent per records

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
232261	WELL	TA	11/26/2003		103-40007	WOOSLEY 3	EG

General Comment:

A survey of the Woosley 3 was performed with FLIR camera and RMLD (Remote Methane Leak Detector) as a follow up to an inspection from 5/14/2021 Document Number:701500762. Due to the light breeze no plume images were captured by the FLIR camera. The RMLD picked up methane PEAK readings as high as 7335 PPMM during lulls in the breeze.

Location

Overall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date:

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Venting:

Yes/No	YES		
Comment:	Physical inspection of the well indicates that original abandonment was incomplete, hole visible and the presence of methane documented. Abandonment requires complete downhole isolation of a reservoir and eliminating all emission sources.		
Corrective Action:	Well is to be re-entered and replugged to assure that all sources of hydrocarbons are isolated appropriately and potential to emit is eliminated. Form 6 Notice of Intent should be filed by October 15, 2024. It is expected that work is completed and reported by April 15, 2025.	Date:	10/15/2024

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 232261 Type: WELL API Number: 103-40007 Status: TA Insp. Status: EG

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403918900	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6703503
701104068	Inspection 701104067 photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6703466