

WELL: Bringelson H

Verdad Resources LLC			
DAILY OPERATIONS			
FIELD:	Wildcat	TOTAL AFE:	\$0
COUNTY/STATE:	Weld/CO		
PTD:			
LOCATION:	SENE349N58W 6		
ELEVATION (RKB):			
API #:	05-123-14027		
SERIAL NO:			
SPUD DATE:			
OBJECTIVE:			
JOB NAME:	Reentry P&A for Speed Goat 3435		
CONTRACTOR/RIG#:	Jason Eisenach/Bohler 6		

Aug 27 2024	<div>RIG SUPERVISOR:</div> <div>PRESENT OPERATIONS:</div> <div>Road crew to rig & equipment @ Olsen #1 Well.; Start equipment. Move all equipment & containments to location. Spot in rig.; Rig up Bohler rig 6; NU 8 5/8" Larkin Well head NU 9" 3K Spool, 9" x 7" 3K spool, 7" 3K Single BOPS w/ 3.5" rams, 5K 7" mud cross w/ 3" outlets, 5K 7" Double BOP w/ Blind rams & 2 7/8" Pipe Rams, Function test BOPS. RU Work Floor. RU 2" & 3" Hard lines. SIWFN. Secure location.; Road crew to yard.; Well shut in.</div> <div>DAILY JOB COST: \$27,382</div> <div>TOTAL WELL COST: \$27,382</div>	<div>FW:</div> <div>0.0</div> <div>TOTAL JOB COST: \$27,382</div>
Aug 28 2024	<div>RIG SUPERVISOR:</div> <div>PRESENT OPERATIONS:</div> <div>Well Shut in.; Road crew to location.; Start equipment. SCP-0.; RU Power swivel. Make up BHA. TIH w/ 6 3/4" cone bit, float sub, & 1-3.5" drill collar. Tag cement @ 2'. Establish circulation w/ fresh water.; Drill Cement from 2'-21'. 19' of cement. Wash down from 21'-868'. 17 jts 2 7/8" TBG & 10-DC BHA. Pumping 2 bbl per min @ 200 PSI. LCM & sand in returns. Circulate well clean. RD Power swivel; TOO H w/ 17-jtrs 2 7/8" TBG & 10-3.5" drill collars. LD 6 3/4" cone bit & float sub. SIWFN. Secure location.; Road crew to yard.; Well shut in.</div> <div>DAILY JOB COST: \$15,800</div> <div>TOTAL WELL COST: \$43,182</div>	<div>FW:</div> <div>0.0</div> <div>TOTAL JOB COST: \$43,182</div>
Aug 29 2024	<div>RIG SUPERVISOR:</div> <div>PRESENT OPERATIONS:</div> <div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 6 3/4" cone bit, float sub, 10-3.5" Drill collars & 17 jts 2 7/8" TBG to 868'. RU Power swivel. Establish circulation. 2 bbls per min 350 PSI; Wash down from 868'-1064'. Lost circulation @ 1064'. LD TBG to 934'. Establish circulation. Circulate well clean. Wash down from 934'-1941'. Circulate clean w/ 8.6# drilling mud. Sand, perfin, small shale in returns. 2 bbls per min @ 400 PSI. RD Power swivel.; TOO H w/ 50 jts 2 7/8" TBG & 10-3.5" drill collars. LD 6 3/4" cone bit & float sub. SIWFN. Secure location.; Road crew to yard.; Well shut in.</div> <div>DAILY JOB COST: \$13,375</div> <div>TOTAL WELL COST: \$56,557</div>	<div>FW:</div> <div>0.0</div> <div>TOTAL JOB COST: \$56,557</div>

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Aug 30 2024	<div>RIG SUPERVISOR:</div> <div>FW: 0.0</div> <div>PRESENT OPERATIONS:</div> <div>Road crew to location.; Start equipment. SCP-0; TIH w/ 6 3/4" cone bit, float sub, 10-3.5" drill collars & 50 jts 2 7/8" TBG @ 1941'</div> <div>Establish circulation w/ 8.5# mud.; Wash down from 1941'-3793'. Shale & heavy drilling in returns. Made 1852'.</div> <div>Pumping 2.5 bbls per min @ 500 PSI.</div> <div>Circulate well clean. 8.6# drilling mud.; TOO H w/ 107 jts 2 7/8" TBG, 10- 3.5" drill collars.</div> <div>LD 6 3/4" cone bit, and float.</div> <div>SIWFN.</div> <div>Secure location.; Road crew to yard.; Well shut in.</div> <div>DAILY JOB COST: \$15,491</div> <div>TOTAL JOB COST: \$72,048</div> <div>TOTAL WELL COST: \$72,048</div>
Aug 31 2024	<div>RIG SUPERVISOR:</div> <div>FW: 0.0</div> <div>PRESENT OPERATIONS:</div> <div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 6 3/4" cone bit, float sub, 10-3.5" drill collars & 107 jts 2 7/8" TBG. EOT @ 3793'</div> <div>Establish circulation w/ 8.6# drilling mud.; Wash down from 3793'-4929'. Small Shale & sand in returns.</div> <div>Circulate well clean. 2.5 bbls per min @ 650 PSI.</div> <div>1136' Total made.; TOO H w/ 142 jts 2 7/8" TBG 6-3.5" drill collars.</div> <div>LD 4-3.5" drill collars on trailer.</div> <div>LD 6 3/4" cone bit & float sub.</div> <div>SIWFN.</div> <div>Blow out all lines.</div> <div>Secure location.; Road crew to yard.; Well Shut in</div> <div>DAILY JOB COST: \$13,327</div> <div>TOTAL JOB COST: \$85,375</div> <div>TOTAL WELL COST: \$85,375</div>
Sep 5 2024	<div>RIG SUPERVISOR:</div> <div>FW: 0.0</div> <div>PRESENT OPERATIONS:</div> <div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, float sub, 6-3.5" drill collars & 142 jts 2 7/8" TBG.</div> <div>EOT @ 4807'.</div> <div>Establish circulation w/ 8.7# drilling mud.; Wash down from 4807'-6198'.</div> <div>RU Power swivel</div> <div>Small shale & sand in returns.</div> <div>Circulate well clean.</div> <div>No Gas or fluid migration.; MIRU Bohler cement truck.</div> <div>Pump 5 bbl fresh water spacer, 80 sx G-Neat 15.8# 1.15 cement. Displace w/ 36 bbls fresh water. Good circulation through out cement job.</div> <div>RU Cement.</div> <div>Cement from 6198'-5926'</div> <div>(Form 6. 6184'-5984' No Tag); LD 20 jts 2 7/8" TBG on trailer.</div> <div>165 jts & DC BHA in well @ 5551'.</div> <div>Establish circulation w/ 8.8# drilling mud.</div> <div>Circulate well clean.</div> <div>No Gas or fluid migration.; RU Bohler cement truck.</div> <div>Pump 5 bbl fresh water spacer, 105 sx G-Neat 15.8#, 1.15 cement, displace w/ 32 bbls fresh water. Good circulation through out cement job.</div> <div>RD Bohler cement.</div> <div>Cement from 5551'-5194'.</div> <div>(Form 6. 5540'-5340' No Tag); LD 79 jts 2 7/8" TBG on trailer.</div> <div>TOOH w/ 86 jts & 6-3.5" drill collars.</div> <div>LD 4 3/4" blade bit & float sub.</div> <div>SIWFN.</div> <div>Secure location.; Road crew to yard.; Well shut in.</div> <div>DAILY JOB COST: \$16,667</div> <div>TOTAL JOB COST: \$102,042</div> <div>TOTAL WELL COST: \$102,042</div>

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Sep 6 2024	<div><div>RIG SUPERVISOR:</div><div>PRESENT OPERATIONS:</div><div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, float sub, 6-3.5" drill collars & 86 jts 2 7/8" TBG w/ 12' of TBG subs. EOT @ 3001'. RU Power swivel. Establish circulation w/ 8.8# drilling mud. Circulate well clean. No gas or fluid migration.; MIRU Bohler cement. Pump 5 bbl freshy water spacer, 115 sx G-Neat 15.8#, 1.15 cement. Displace w/ 17.5 bbls fresh water. Good circulation through out cement job. RD Bohler cement. (Form 6/ 3000'-2700' WOC & Tag).; RD Power swivel. LD 12' of 2 7/8" TBG subs LD 16 jts 2 7/8" TBG on trailer. TOOH w/ 70 jts 2 7/8" TBG & 6-3.5" drill collars. LD 4 3/4" blade bit & float sub. SIWFFN. Secure location.; Road crew to yard; Well shut in. (WOC & Tag).</div><div><div>DAILY JOB COST:</div><div>\$17,101</div><div>TOTAL JOB COST:</div><div>\$119,143</div></div><div><div>TOTAL WELL COST:</div><div>\$119,143</div></div></div>	FW:	0.0
Sep 7 2024	<div><div>RIG SUPERVISOR:</div><div>PRESENT OPERATIONS:</div><div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, float sub, 6-3.5" drill collars & 81 jts 2 7/8" TBG. Tag cement plug #3 @ 2810'. 16' in on JT # 81. Cement plug #3 from 3001'-2810'. 191' cement plug.; LD 41 jts 2 7/8" TBG on trailer. TIH w/ 6' 2 7/8" TBG sub. 40 jts, 6' sub & 6-DC BHA @ 1502'; Establish circulation w/ 8.7# drilling mud. Circulate well clean. 3.5 bbls per min. Small Shale & sand in returns. 200 total bbls. No gas or fluid migration.; MIRU Bohler cement. Pump 5 bbl fresh water spacer, 115 sx G-Neat 15.8#, 1.15 cement displace w/ 9 bbls fresh water. Good circulation through out cement job. (Form 6/ 1500'-1200'. WOC & tag). RDMO Bohler cement.; LD 6' sub. LD 10-jts 2 7/8" TBG on trailer. TOOH w/ 30 jts 2 7/8" TBG, & 6-3.5" drill collars. LD 4 3/4" blade bit & float sub. SIWFFN. Secure location.; Road crew to yard.; Well Shut in. (WOC & Tag)</div><div><div>DAILY JOB COST:</div><div>\$12,522</div><div>TOTAL JOB COST:</div><div>\$131,665</div></div><div><div>TOTAL WELL COST:</div><div>\$131,665</div></div></div>	FW:	0.0
Sep 10 2024	<div><div>RIG SUPERVISOR:</div><div>PRESENT OPERATIONS:</div><div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, float sub, 6-3.5" drill collars, & 31 jts 2 7/8" TBG. Tag cement plug #4 @ 1182'. Cement plug # 4 1502'-1182'= 320' cement plug. (Form 6- 1500'-1200'); LD 17 jts 2 7/8" TBG on trailer. TOOH w/ 14 jts 2 7/8" TBG to derrick. LD 6-3.5" drill collars on trailer. LD 4 3/4" blade bit & float sub.; TIH w/ 4 3/4" blade bit, 15 jts 2 7/8" TBG, & 12' of TBG subs. EOT @ 501'.; Establish circulation. w/ 8.7# drilling mud. Circulate well clean w/ 30 bbls. No gas or fluid migration.; RU Bohler cement. Pump 6.5 bbl fresh water spacer w/ mud flush, 200 sx G-Neat 15.8#, 1.15 cement. Good circulation through out cement job. No cement returns to surface. RDMO Bohler cement. Acme cleaning fluid pro tanks. Hydro-Vac & vac truck.; LD 12' TBG subs, LD 15 jts 2 7/8" TBG on trailer. LD 4 3/4" blade bit & float sub. SIWFFN. Secure location.; Road crew to yard.; Well Shut in. (WOC & Tag.)</div><div><div>DAILY JOB COST:</div><div>\$19,355</div><div>TOTAL JOB COST:</div><div>\$151,020</div></div><div><div>TOTAL WELL COST:</div><div>\$151,020</div></div></div>	FW:	0.0

Sep 11 2024	<div>RIG SUPERVISOR:<div>PRESENT OPERATIONS:<div>Well Shut in.; Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, & 12 jts 2 7/8" TBG. Tag cement plug #5 @ 382' 10' out on jt #12. Plug #5 501'-382'=119' cement plug. (Form 6-500'-0') LD jt #12. TIH w/ 20' of 2 7/8" TBG subs. EOT @ 379'.; Establish circulation w/ fresh water. 23 bbls. Circulate well clean. No gas or fluid migration.; MIRU Bohler cement. Pump 5 bbl fresh water spacer w/ mud flush, 200 sx G-Neat 15.8# 1.15 cement. Good circulation through out cement job. Small amount of cement mixed with the drilling mud. RD Bohler cement.; LD 20' TBG subs. LD 11 jts 2 7/8" TBG LD 4 3/4" blade bit. Wash out BOPS. SIWFN. Secure location.; Road crew to yard; Well Shut in. WOC & Tag cement and top off well tomorrow.</div></div></div> <div>DAILY JOB COST: \$12,455TOTAL JOB COST: \$163,475</div> <div>TOTAL WELL COST: \$163,475</div>	FW: 0.0
Sep 12 2024	<div>RIG SUPERVISOR:<div>PRESENT OPERATIONS:<div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, & 1- jt 2 7/8" TBG. Tag cement plug @15'. LD 1- jt TBG & 4 3/4" blade bit.; RD Work floor. ND BOPS, Well head spools, & 8 5/8" well head. Blow out lines. RD 3" & 2" lines. Rack out all equipment. RD Bohler Rig 6.; Move all equipment to the speed goat pad.; Road crew to yard.; Well Shut in. (cut in cap 9-17-24).</div></div></div> <div>DAILY JOB COST: \$12,706TOTAL JOB COST: \$176,181</div> <div>TOTAL WELL COST: \$176,181</div>	FW: 0.0
Sep 17 2024	<div>RIG SUPERVISOR:<div>PRESENT OPERATIONS:<div>Well Shut in.; Move in Bohler cut & cap crew. Dig down 8' remove cellar ring. Cut off 8 5/8" CSG 6' below ground level. Top off CSG w/ 1 sx of cement. Perform 15 min bubble test. No bubbles, gas, or fluid migration. Weld on cap w/ well name and legals. Backfill hole. Release Bohler cut & cap crew.; Well Shut in.</div></div></div> <div>DAILY JOB COST: \$3,350TOTAL JOB COST: \$179,531</div> <div>TOTAL WELL COST: \$179,531</div>	FW: 0.0