

WELL: Bringelson H

**Verdad Resources LLC**

**DAILY OPERATIONS**

FIELD:	Wildcat	TOTAL AFE:	\$0
COUNTY/STATE:	Weld/CO		
PTD:			
LOCATION:	SENE349N58W 6		
ELEVATION (RKB):			
API #:	05-123-14027		
SERIAL NO:			
SPUD DATE:			
OBJECTIVE:			
JOB NAME:	Reentry P&A for Speed Goat 3435		
CONTRACTOR/RIG#:	Jason Eisenach/Bohler 6		

Aug 27 2024	RIG SUPERVISOR:	FW:	0.0
	PRESENT OPERATIONS:		
	Road crew to rig & equipment @ Olsen #1 Well.; Start equipment. Move all equipment & containments to location. Spot in rig.; Rig up Bohler rig 6; NU 8 5/8" Larkin Well head NU 9" 3K Spool, 9" x 7" 3K spool, 7" 3K Single BOPS w/ 3.5" rams, 5K 7" mud cross w/ 3" outlets, 5K 7" Double BOP w/ Blind rams & 2 7/8" Pipe Rams, Function test BOPS. RU Work Floor. RU 2" & 3" Hard lines. SIWFN. Secure location.; Road crew to yard.; Well shut in.		
	DAILY JOB COST:	\$27,382	TOTAL JOB COST: \$27,382
	TOTAL WELL COST:	\$27,382	

Aug 28 2024	RIG SUPERVISOR:	FW:	0.0
	PRESENT OPERATIONS:		
	Well Shut in.; Road crew to location.; Start equipment. SCP-0.; RU Power swivel. Make up BHA. TIH w/ 6 3/4" cone bit, float sub, & 1-3.5" drill collar. Tag cement @ 2'. Establish circulation w/ fresh water.; Drill Cement from 2'-21'. 19' of cement. Wash down from 21'-868'. 17 jts 2 7/8" TBG & 10-DC BHA. Pumping 2 bbl per min @ 200 PSI. LCM & sand in returns. Circulate well clean. RD Power swivel; TOOH w/ 17-jtrs 2 7/8" TBG & 10-3.5" drill collars. LD 6 3/4" cone bit & float sub. SIWFN. Secure location.; Road crew to yard.; Well shut in.		
	DAILY JOB COST:	\$15,800	TOTAL JOB COST: \$43,182
	TOTAL WELL COST:	\$43,182	

Aug 29 2024	RIG SUPERVISOR:	FW:	0.0
	PRESENT OPERATIONS:		
	Road crew to location.; Start equipment. SCP-0.; TIH w/ 6 3/4" cone bit, float sub, 10-3.5" Drill collars & 17 jts 2 7/8" TBG to 868'. RU Power swivel. Establish circulation. 2 bbls per min 350 PSI; Wash down from 868'-1064'. Lost circulation @ 1064'. LD TBG to 934'. Establish circulation. Circulate well clean. Wash down from 934'-1941'. Circulate clean w/ 8.6# drilling mud. Sand, perfin, small shale in returns. 2 bbls per min @ 400 PSI. RD Power swivel.; TOOH w/ 50 jts 2 7/8" TBG & 10-3.5" drill collars. LD 6 3/4" cone bit & float sub. SIWFN. Secure location.; Road crew to yard.; Well shut in.		
	DAILY JOB COST:	\$13,375	TOTAL JOB COST: \$56,557
	TOTAL WELL COST:	\$56,557	

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Aug 30 2024	RIG SUPERVISOR: PRESENT OPERATIONS: Road crew to location.; Start equipment. SCP-0; TIH w/ 6 3/4" cone bit, float sub, 10-3.5" drill collars & 50 jts 2 7/8" TBG @ 1941' Establish circulation w/ 8.5# mud.; Wash down from 1941'-3793'. Shale & heavy drilling in returns. Made 1852'. Pumping 2.5 bbls per min @ 500 PSI. Circulate well clean. 8.6# drilling mud.; TOOH w/ 107 jts 2 7/8" TBG, 10- 3.5" drill collars. LD 6 3/4" cone bit, and float. SIWFN. Secure location.; Road crew to yard.; Well shut in.	FW: 0.0
	DAILY JOB COST: \$15,491	TOTAL JOB COST: \$72,048
	TOTAL WELL COST: \$72,048	
Aug 31 2024	RIG SUPERVISOR: PRESENT OPERATIONS: Road crew to location.; Start equipment. SCP-0.; TIH w/ 6 3/4" cone bit, float sub, 10-3.5" drill collars & 107 jts 2 7/8" TBG. EOT @ 3793' Establish circulation w/ 8.6# drilling mud.; Wash down from 3793'-4929'. Small Shale & sand in returns. Circulate well clean. 2.5 bbls per min @ 650 PSI. 1136' Total made.; TOOH w/ 142 jts 2 7/8" TBG 6-3.5" drill collars. LD 4-3.5" drill collars on trailer. LD 6 3/4" cone bit & float sub. SIWFN. Blow out all lines. Secure location.; Road crew to yard.; Well Shut in	FW: 0.0
	DAILY JOB COST: \$13,327	TOTAL JOB COST: \$85,375
	TOTAL WELL COST: \$85,375	
Sep 5 2024	RIG SUPERVISOR: PRESENT OPERATIONS: Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, float sub, 6-3.5" drill collars & 142 jts 2 7/8" TBG. EOT @ 4807'. Establish circulation w/ 8.7# drilling mud.; Wash down from 4807'-6198'. RU Power swivel Small shale & sand in returns. Circulate well clean. No Gas or fluid migration.; MIRU Bohler cement truck. Pump 5 bbl fresh water spacer, 80 sx G-Neat 15.8# 1.15 cement. Displace w/ 36 bbls fresh water. Good circulation through out cement job. RU Cement. Cement from 6198'-5926' (Form 6. 6184'-5984' No Tag); LD 20 jts 2 7/8" TBG on trailer. 165 jts & DC BHA in well @ 5551'. Establish circulation w/ 8.8# drilling mud. Circulate well clean. No Gas or fluid migration.; RU Bohler cement truck. Pump 5 bbl fresh water spacer, 105 sx G-Neat 15.8#, 1.15 cement, displace w/ 32 bbls fresh water. Good circulation through out cement job. RD Bohler cement. Cement from 5551'-5194'. (Form 6. 5540'-5340' No Tag); LD 79 jts 2 7/8" TBG on trailer. TOOH w/ 86 jts & 6-3.5" drill collars. LD 4 3/4" blade bit & float sub. SIWFN. Secure location.; Road crew to yard.; Well shut in.	FW: 0.0
	DAILY JOB COST: \$16,667	TOTAL JOB COST: \$102,042
	TOTAL WELL COST: \$102,042	

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Sep 6 2024	RIG SUPERVISOR:	FW:	0.0
	PRESENT OPERATIONS:		
	Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, float sub, 6-3.5" drill collars & 86 jts 2 7/8" TBG w/ 12' of TBG subs.		
	EOT @ 3001'.		
	RU Power swivel.		
	Establish circulation w/ 8.8# drilling mud.		
	Circulate well clean.		
	No gas or fluid migration.; MIRU Bohler cement.		
	Pump 5 bbl freshy water spacer, 115 sx G-Neat 15.8#, 1.15 cement. Displace w/ 17.5 bbls fresh water. Good circulation through out cement job.		
	RD Bohler cement.		
	(Form 6/ 3000'-2700' WOC & Tag).; RD Power swivel.		
	LD 12' of 2 7/8" TBG subs		
	LD 16 jts 2 7/8" TBG on trailer.		
	TOOH w/ 70 jts 2 7/8" TBG & 6-3.5" drill collars.		
	LD 4 3/4" blade bit & float sub.		
	SIWFN.		
	Secure location.; Road crew to yard; Well shut in. (WOC & Tag).		
	DAILY JOB COST:	\$17,101	TOTAL JOB COST: \$119,143
	TOTAL WELL COST:	\$119,143	

Sep 7 2024	RIG SUPERVISOR:	FW:	0.0
	PRESENT OPERATIONS:		
	Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, float sub, 6-3.5" drill collars & 81 jts 2 7/8" TBG.		
	Tag cement plug #3 @ 2810'. 16' in on JT # 81. Cement plug #3 from 3001'-2810'. 191' cement plug.; LD 41 jts 2 7/8" TBG on trailer.		
	TIH w/ 6' 2 7/8" TBG sub.		
	40 jts, 6' sub & 6-DC BHA @ 1502'; Establish circulation w/ 8.7# drilling mud.		
	Circulate well clean. 3.5 bbls per min. Small Shale & sand in returns. 200 total bbls.		
	No gas or fluid migration.; MIRU Bohler cement.		
	Pump 5 bbl fresh water spacer, 115 sx G-Neat 15.8#, 1.15 cement displace w/ 9 bbls fresh water. Good circulation through out cement job.		
	(Form 6/ 1500'-1200'. WOC & tag).		
	RDMO Bohler cement.; LD 6' sub.		
	LD 10-jts 2 7/8" TBG on trailer.		
	TOOH w/ 30 jts 2 7/8" TBG, & 6-3.5" drill collars.		
	LD 4 3/4" blade bit & float sub.		
	SIWFN.		
	Secure location.; Road crew to yard.; Well Shut in. (WOC & Tag)		
	DAILY JOB COST:	\$12,522	TOTAL JOB COST: \$131,665
	TOTAL WELL COST:	\$131,665	

Sep 10 2024	RIG SUPERVISOR:	FW:	0.0
	PRESENT OPERATIONS:		
	Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, float sub, 6-3.5" drill collars, & 31 jts 2 7/8" TBG.		
	Tag cement plug #4 @ 1182'. Cement plug # 4 1502'-1182'= 320' cement plug.		
	(Form 6- 1500'-1200'); LD 17 jts 2 7/8" TBG on trailer.		
	TOOH w/ 14 jts 2 7/8" TBG to derrick.		
	LD 6-3.5" drill collars on trailer.		
	LD 4 3/4" blade bit & float sub.; TIH w/ 4 3/4" blade bit, 15 jts 2 7/8" TBG, & 12' of TBG subs.		
	EOT @ 501'.; Establish circulation. w/ 8.7# drilling mud.		
	Circulate well clean w/ 30 bbls.		
	No gas or fluid migration.; RU Bohler cement.		
	Pump 6.5 bbl fresh water spacer w/ mud flush, 200 sx G-Neat 15.8#, 1.15 cement. Good circulation through out cement job. No cement returns to surface.		
	RDMO Bohler cement.		
	Acme cleaning fluid pro tanks. Hydro-Vac & vac truck.; LD 12' TBG subs, LD 15 jts 2 7/8" TBG on trailer.		
	LD 4 3/4" blade bit & float sub.		
	SIWFN.		
	Secure location.; Road crew to yard.; Well Shut in. (WOC & Tag.)		
	DAILY JOB COST:	\$19,355	TOTAL JOB COST: \$151,020
	TOTAL WELL COST:	\$151,020	

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Sep 11 2024	RIG SUPERVISOR:	FW:	0.0
	PRESENT OPERATIONS:		
	Well Shut in.; Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, & 12 jts 2 7/8" TBG. Tag cement plug #5 @ 382' 10' out on jt #12. Plug #5 501'-382'=119' cement plug. (Form 6-500'-0') LD jt #12. TIH w/ 20' of 2 7/8" TBG subs. EOT @ 379'.; Establish circulation w/ fresh water. 23 bbls. Circulate well clean. No gas or fluid migration.; MIRU Bohler cement. Pump 5 bbl fresh water spacer w/ mud flush, 200 sx G-Neat 15.8# 1.15 cement. Good circulation through out cement job. Small amount of cement mixed with the drilling mud. RD Bohler cement.; LD 20' TBG subs. LD 11 jts 2 7/8" TBG LD 4 3/4" blade bit. Wash out BOPS. SIWFN. Secure location.; Road crew to yard; Well Shut in. WOC & Tag cement and top off well tomorrow.		
	DAILY JOB COST:	\$12,455	TOTAL JOB COST: \$163,475
	TOTAL WELL COST:	\$163,475	

Sep 12 2024	RIG SUPERVISOR:	FW:	0.0
	PRESENT OPERATIONS:		
	Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, & 1- jt 2 7/8" TBG. Tag cement plug @15'. LD 1- jt TBG & 4 3/4" blade bit.; RD Work floor. ND BOPS, Well head spools, & 8 5/8" well head. Blow out lines. RD 3" & 2" lines. Rack out all equipment. RD Bohler Rig 6.; Move all equipment to the speed goat pad.; Road crew to yard.; Well Shut in. (cut in cap 9-17-24).		
	DAILY JOB COST:	\$12,706	TOTAL JOB COST: \$176,181
	TOTAL WELL COST:	\$176,181	

Sep 17 2024	RIG SUPERVISOR:	FW:	0.0
	PRESENT OPERATIONS:		
	Well Shut in.; Move in Bohler cut & cap crew. Dig down 8' remove cellar ring. Cut off 8 5/8" CSG 6' below ground level. Top off CSG w/ 1 sx of cement. Perform 15 min bubble test. No bubbles, gas, or fluid migration. Weld on cap w/ well name and legals. Backfill hole. Release Bohler cut & cap crew.; Well Shut in.		
	DAILY JOB COST:	\$3,350	TOTAL JOB COST: \$179,531
	TOTAL WELL COST:	\$179,531	