

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/05/2024

Submitted Date:

09/11/2024

Document Number:

693807727

FIELD INSPECTION FORM

Loc ID 322526 Inspector Name: BROWNING, CHUCK On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10770
Name of Operator: VISION ENERGY LLC
Address: P O BOX 370
City: IGNACIO State: CO Zip: 81137

Findings:

- 8 Number of Comments
- 1 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Graves, Jim	970-712-0099	mrinc20@maralexinc.com	
Labowskie, Steve		steve.labowskie@state.co.us	
O'Hare, Mollie	970-563-4000	mollieo@maralexinc.com	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Bechtolt, Phoebe	970-563-4000	pbechtolt@maralexinc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210720	WELL	PR	08/01/2022	GW	045-06478	FEDERAL-MESAGAR 20-1	PR

General Comment:

ECMC staff performed a routine field inspection on 9/5/2024. Issues were found requiring corrective action. See inspection text and photos for details. Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective ActionL			Date:
Type	Main		
comment:			
Corrective ActionL			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	<input type="text" value="970-563-0082"/>		
Corrective Action:	<input type="text"/>		Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	OTHER		
Comment:	Pipe fence around flowline risers		
Corrective Action:			Date:
Type	PIT		
Comment:	Hogwire & T-post		
Corrective Action:			Date:
Equipment:			
Type: Flow Line	# 2		corrective date
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Calibration 7/16/2024		
Corrective Action:			Date:

Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 210720 Type: WELL API Number: 045-06478 Status: PR Insp. Status: PR

Producing Well

Comment: Producing

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 02/28/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 10 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: Blowdown Lined: NO Pit ID: Lat: 39.434262 Long: -108.690272

Reference Point: SE Other: _____ Length: 30 Width: 30

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective

Date:

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective

Date:

Netting:

Netting Type: Metal Grid Netting Condition: Good

Comment:

Corrective

Date:

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: YES

Comment:

Less than 2-feet of freeboard

Corrective

Date: 09/13/2024

Lower fluid level so at least two feet of freeboard exists per Rule 909.c.

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403917762	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6702284
693807728	Inspection photos 9/5/2024	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6702246