

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/17/2024

Submitted Date:

09/17/2024

Document Number:

715200964

FIELD INSPECTION FORM

Loc ID 321756 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 17180
Name of Operator: CITATION OIL & GAS CORP
Address: 14077 CUTTEN RD
City: HOUSTON State: TX Zip: 77069

Findings:

18 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Kennedy, Herschel	719-767-8851	hkennedy@cogc.com	
Redweik, Bob	(281) 891-1550	bredweik@cogc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
207930	WELL	PR	12/01/1989	OW	017-06865	ARAPAHOE UNIT 144 (12-27)	PR

General Comment:

[SE Compliance Specialist Brian Welsh](#) conducted a routine field inspection of the well location and equipment

Location

Lease Road:			
Type	Access		
comment:	Elevated gravel road through farm ground		
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
Type	BATTERY		
Comment:	Lease sign at tank battery		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	Stickers on tanks		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Lease sign next to unit		
Corrective Action:			Date:

Emergency Contact Number:		
Comment:	<input style="width: 100%;" type="text"/>	
Corrective Action:	<input style="width: 100%;" type="text"/>	
		Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Metal panels around wellhead		
Corrective Action:			Date:

Equipment:			corrective date
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Meter run next to horizontal treater on west side of tank battery		
Corrective Action:			Date:
Type: Ancillary equipment	# 6		
Comment:	Gas scrubber, day drum, solar powered cathodic rectifier, elec circ pump at tank battery, chemical drum, electric panel, electric transfer pump w/filters in metal shed		
Corrective Action:			Date:

Type: Pump Jack	# 1		
Comment: American 320			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment: Ford 300-6 cylinder motor			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment: Treater with metal shed on west side of tank battery			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment: Horizontal treater on west side of tank battery			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	200 BBLs	FIBERGLASS AST		38.812810,-102.101720
Comment: Blue overflow tank with metal shed on southeast corner of battery					
Corrective Action:				Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: Shared berms with oil tanks				
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLs	STEEL AST		38.812810,-102.101720
Comment: 3-Tan production tanks on north side of water tanks. Central tank battery for (AU 139, 140, 144, 145 [IJ], 180 [TA])					
Corrective Action:			Date:		

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:						Date:	
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	4	400 BBLs	FIBERGLASS AST		38.812810,-102.101720		
Comment:		3-Water production tanks. 1-Black tank for disposal (east tank). South tanks are for water production. Central tank battery for (AU 139, 140, 144, 145 [IJ], 180 [TA])					
Corrective Action:						Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:		Shared berms with oil tanks		
Corrective Action:				
		Date:		

Wells Served By Facilities Above

API Number
017-06656
017-06658
017-07456
017-06865
017-06655

AirsID

API Number	AirsID
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Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 207930 Type: WELL API Number: 017-06865 Status: PR Insp. Status: PR

Producing Well

Comment: [Producing. Central tank battery for \(AU 139, 140, 144, 145 \[IJ\], 180 \[TA\]\) 2100' NE @ 38.812810/-102.101720](#)

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715200965	Pumping unit location	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6711315
715200966	Tank battery	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6711316