

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY



FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			5. FEDERAL/INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR CHEVRON U.S.A. INC. 16700			6. PERMIT NO. N/A
3. ADDRESS OF OPERATOR 100 CHEVRON ROAD			7. API NO. (05-103-06085)
CITY RANGELY	STATE CO	ZIP CODE 81648	8. WELL NAME GENTRY
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 14 below.) At surface 2240' FSL & 1210' FEL At proposed prod. zone AS ABOVE			9. WELL NUMBER 3D
12. COUNTY RIO BLANCO			10. FIELD OR WILDCAT RANGELY, COLORADO 72370
			11. QTR. QTR. SEC. T. R. AND MERIDIAN NE SE SEC. 3, T1N, R102W, 6TH P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. <input type="checkbox"/> NOTICE OF INTENTION TO: <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	13B. <input checked="" type="checkbox"/> SUBSEQUENT REPORT OF: FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER _____ <small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completion and Recompletion</small>	13C. <input type="checkbox"/> NOTIFICATION OF: SHUT-IN/TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY SIX MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent.

15. DATE OF WORK **4/23/96 Thru 5/3/96**

- MIRU. NU and test BOPE.
- POOH with production equipment.
- Cleaned out to top of fill at 5808'.
- Set a cement retainer @ 5725' , circulate hole full of 10 ppg Brine, cement squeezed 150 sacks of class H cement under the retainer. Set a 50 sack cement plug above the retainer.
- Perforate @ 3352', set CICR @ 3300'
- Attempt to pump into perf at 3352', no injection @ 2000 psi.
- Spot 50 sack class H cement plug on CICR @ 3300'. TOC @ 3061'
- POOH to 480'. Set plug in 7" casing 480' to surface with 100 sacks class H cement.
- Squeezed 7" casing annulus with 175 sacks class H cement. Pressured tested to 500 psi. Estimate bottom cement at 1100'.
- Cut off wellhead and installed a dry hole marker.
- Rig down, clean location, notify facilities to reclaim location.

Verbal permission by Jamie Adkins/CO&GCC 10/9/95

16. I hereby certify that the foregoing is true and correct.

SIGNED *Gary D. Scott* TELEPHONE NO. (970) 675-3700

NAME (PRINT) GARY D. SCOTT TITLE DRILLING TECHNICIAN DATE May 15, 1996

(This space for Federal or State office use)

APPROVED *J. Adkins* TITLE NW Area Eng DATE 5/24/96

CONDITIONS OF APPROVAL, IF ANY:

00053161

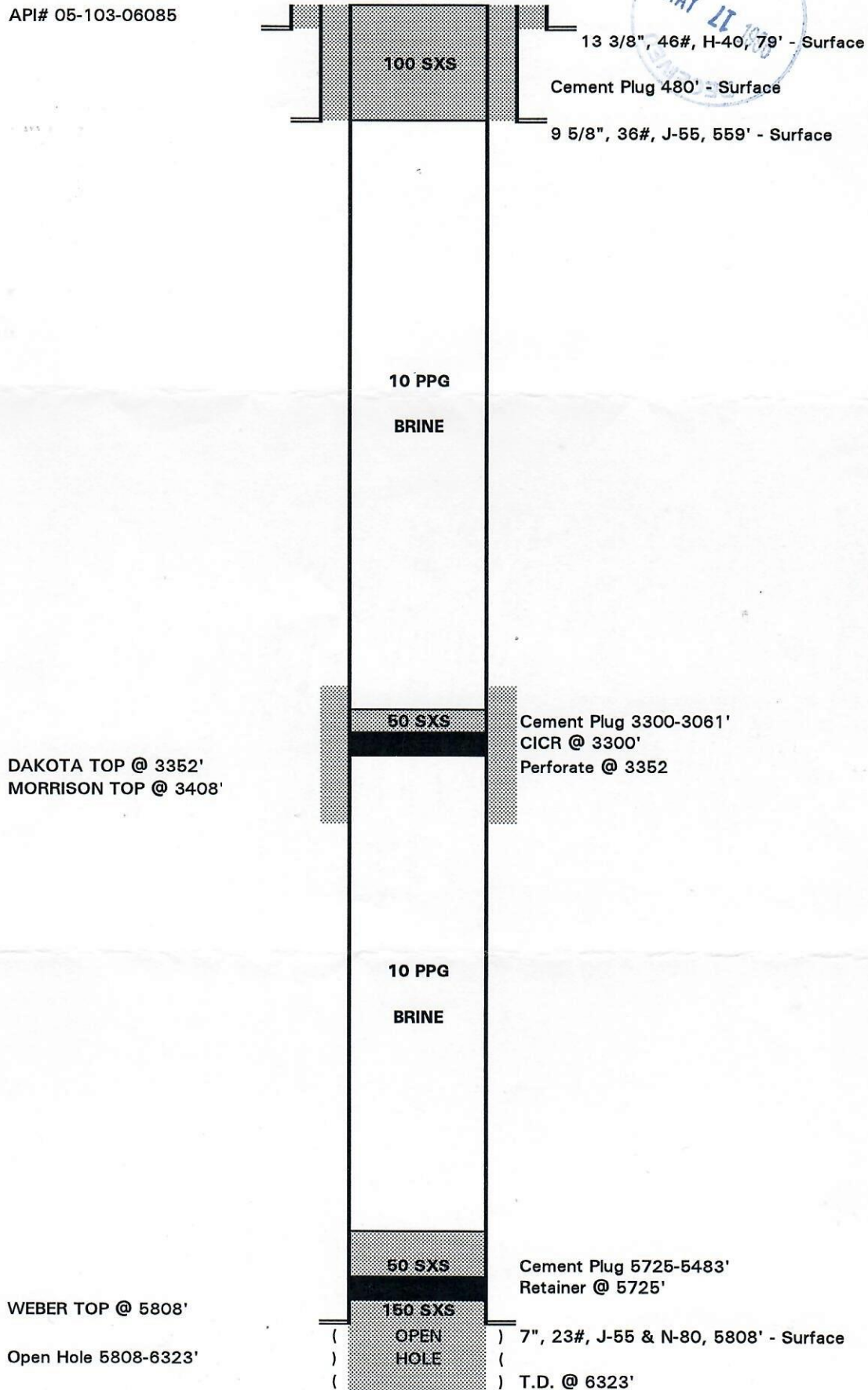
PLUGGED & ABANDONED
SCHEMATIC

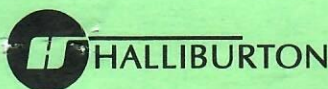
CHEVRON U.S.A. PRODUCTION CO.

GENTRY 3D

NE SE SECTION 3, T1N, R102W

API# 05-103-06085





JOB SUMMARY

HALLIBURTON DIVISION DENVER
HALLIBURTON LOCATION VERNAL

BILLED ON TICKET NO. 949074

FIELD RANGELY SEC. 3 TWP. 1N RNG. 102W COUNTY RIO BLANCO STATE COLO.

FORMATION NAME Gentry 3D
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE RETAINER 5725-3300 SET AT TWO
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

WELL DATA

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>✓</u>	<u>23</u>	<u>7.00</u>	<u>0</u>	<u>7.0</u>	
LINER						
TUBING	<u>✓</u>	<u>65</u>	<u>2.375</u>	<u>0</u>	<u>5725</u>	<u>2,000</u>
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>4/25/96</u>	DATE <u>4/25/96</u>	DATE <u>4/25/96</u>	DATE <u>4/26/96</u>
TIME <u>0630</u>	TIME <u>0900</u>	TIME <u>11:30</u>	TIME <u>10:00</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. WEEKS</u>	<u>420092</u>	<u>055685</u>
<u>D. REYNOLDS</u>	<u>52501</u>	
<u>R. P. QUETTE</u>	<u>7061</u>	
	<u>3774</u>	
	<u>6441</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API
DISPL. FLUID _____ DENSITY _____ LB./GAL. °API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE NONE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT CEMENT
DESCRIPTION OF JOB PIVING TO ABANDON 95
PER CHEVRON

JOB DONE THRU: TUBING ☒ CASING ☐ ANNULUS ☐ TBG./ANN. ☐

CUSTOMER REPRESENTATIVE X J. Weeks

HALLIBURTON OPERATOR _____ COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>200</u>	<u>PREM 10250</u>	<u>"H"</u>	<u>B</u>	<u>NEAT</u>	<u>1.06</u>	<u>16.4</u>
	<u>50</u>	<u>PREM A6250</u>	<u>"H"</u>	<u>B</u>	<u>NEAT</u>	<u>1.06</u>	<u>16.4</u>
	<u>100</u>	<u>PREM A6250</u>	<u>"H"</u>	<u>B</u>	<u>NEAT</u>	<u>1.06</u>	<u>16.4</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRES LUSH: BBL.-GAL. _____ TYPE _____
BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. _____
HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
ORDERED _____ AVAILABLE _____ USED _____ REMARKS
AVERAGE RATES IN BPM _____ WELL HEAD PROTECTION VALVE USED.
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET _____ REASON _____

FIELD OFFICE

CUSTOMER CHEVRON USA INC.
LEASE SEENTRY
WELL NO. 3-D
JOB TYPE PTA
DATE 4/25/96



HALLIBURTON

JOB LOG HAL-2013-C

DATE PAGE NO.

4/25/96 1

CUSTOMER ENEVRON USA INC WELL NO. 3-D LEASE GENTRY JOB TYPE PTA TICKET NO. 949074

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							CALLED OUT
	0900							ON LOCATION & SET UP
	1120							SAFETY MEETING
	1140	-	-			-		START PUMP 10" BRINE TO ROLL WELL.
	1204	5.6	100			600		PSI & RATE
	1232	5.6	212			1300		END BRINE
	1232	-	-			-		SHUT DOWN
								STING INTO RETAINER
	1234	-	-			-		START PUMP FRESH H ₂ O
	1237	4.6	13			1100		INJECTION RATE
	1238	4.6	15			1100		SHUT DOWN
								157 SET 200SK Plug @ 5725'
	1245	-	-			-		START MIXING CEMENT @ 16.4"
	1247	4.3	2.0			1200		PSI & RATE
	1259	3.0	37.6			1400		END CEMENT
	1259	3.0	0			1400		START FRESH H ₂ O
	1300	3.0	2			1400		END FRESH H ₂ O
	1300	3.0	0			1400		START BRINE 10"
	1307	3.0	21.0			1400		END BRINE & SHUT DOWN
								STING OUT OF RETAINER
	1308	-	0			-		START PUMP
	1310	4.0	7			100		SHUT DOWN
								150SKS PUT BELOW RETAINER
								50SKS ABOVE RETAINER
								P.O.D.H. W/TGG & PELTICATE
								NEXT Plug.
								RETAINER WILL BE @ 3300 FT
								FOR 2ND Plug / PELTIC @ 3350 FT
	1625	30	15			1500		START PUMP
	1625	-	-			1500		SHUT DOWN TIGHT
	1627		160			1400		SHUT DOWN TIGHT
	1629	-	175			2000		SHUT DOWN VERY SLIGHT LEAK OFF
								CONSULT W/CHURCHMAN CANNOT PUMP INTO.
								DONE FOR THE DAY.
								RETURN 4/26/96

FIELD OFFICE



JOB LOG HAL-2013-C

DATE 4/26/96 PAGE NO. 2

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.
HEUKON USA INC		3-0		GENTRY		PTA		949074
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0430							CALLED OUT
	0655							ON LOCATION
								2 ND PLUG SET 5000' ON TOP OF RETARDER
	0734	—	—			—		START FRESH WATER
	0735	2.3	3.6			250		END FRESH WATER
	0735	2.3	0			250		START CEMENT @ 16.4"
	0739	3.0	9.4			350		END CEMENT
	0739	3.5	0			350		START FRESH WATER
	0739	3.5	0.5			350		END FRESH WATER
	0739	3.5	0			350		START BRINE 10"
	0742	5.0	16.0			800		END BRINE
	0742	—	—			—		SHUT DOWN
								P.O.O.H. W/ T&E & DO 7" SURFACE CSG.
	0912							3 RD PLUG @ 480' INSIDE 7" CASING
	0912	—	—			—		START PUMP FRESH H ₂ O DOWN T&E
	0916	4.0	12.6			200		WELL CIRCULATING H ₂ O TO P&T
	0918	4.0	0			200		START CEMENT @ 16.4"
	0924	3.3	18.0			200		CEMENT RETURNS TO P&T
	0924	3.0	18.8			200		END CEMENT
	0925	1.5	1.0			100		END H ₂ O
	0925	—	—			—		SHUT DOWN & P.O.O.H. W/ T&E
								WILL RETURN LATER AFTER HOT TAP IN CSG. TO FINISH SURFACE PLUG BETWEEN 10 3/4" & 7" CSG.
	10:00							END JOB
	12:00							RELEASED FROM JOB
								THANK YOU FROM HALCO CREW



HALLIBURTON

JOB
SUMMARYHALLIBURTON
DIVISION

DENVER

HALLIBURTON
LOCATION

VERNAL

BILLED ON
TICKET NO.

982324

FIELD RANGELY Gentry 3D SEC. _____ TWP. _____ RNG. _____ COUNTY RIO BLANCO STATE COLORADOFORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

WELL DATA

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<input checked="" type="checkbox"/>	234	7.00	0	T.A	500
LINER	<input checked="" type="checkbox"/>	1050	10 3/4	0	480	500
TUBING			9 5/8			
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLS OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>5/1/96</u>	DATE <u>5/1/96</u>	DATE <u>5/1/96</u>	DATE <u>5/1/96</u>
TIME <u>0500</u>	TIME <u>0745</u>	TIME <u>0845</u>	TIME <u>1130</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API
DISPL. FLUID _____ DENSITY _____ LB./GAL. °API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN.
NE AGENT TYPE _____ GAL. _____ IN.
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.
GELLING AGENT TYPE _____ GAL.-LB. _____ IN.
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.
BREAKER TYPE _____ GAL.-LB. _____ IN.
BLOCKING AGENT TYPE _____ GAL.-LB. _____
PERFAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
J. WEEKS	4120022	
D. REYNOLDS	52807	655685
HATCH	7061	
	71294	
	4647	

DEPARTMENT CEMENT
DESCRIPTION OF JOB PTA SURFACE Plug BETWEEN
10 3/4 & 7" CSG. 4180' FTJOB DONE THRU: TUBING ☐ CASING ☒ ANNULUS ☒ TBG./ANN. ☐CUSTOMER
REPRESENTATIVEHALLIBURTON
OPERATORCOPIES
REQUESTED

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	125	PREM. A6250	"H"	B	NEAT 2% CC	1.06	16.4
	50	PREM. A6250	"H"	B	NEAT	1.06	16.4
	10	"	"	"	LEAVE ON LOCATION		

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET _____ REASON _____

SUMMARY

VOLUMES

PRESLUSH: BBL.-GAL. _____ TYPE _____
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____
CEMENT SLURRY: BBL.-GAL. _____
TOTAL VOLUME: BBL.-GAL. _____

REMARKS

SURFACE Plug BETWEEN 10 3/4 & 7" CSG.
1" USED INSIDE 7" CSG TO FILL TO
SURFACE

FIELD OFFICE

CUSTOMER ACERON USA, INC.
LEASE Gentry
WELL NO. 3-0
JOB TYPE PTA
DATE 5/1/96



HALLIBURTON

JOB LOG HAL-2013-C

DATE 5/1/96 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.
CHELSEA USA INC		3-0		GENTRY		PTA		982326
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							CALLED OUT
	0745							ON LOCATION & SET UP
								RETURNED TO FINISH PTH
	0849	-	-			-	-	START MIXING CEMENT @ 16.4" W/ 27. CC
	0850	1.0	1.2				0	START PUMPING CEMENT
	0851	1.5	1.0				50	PSI & RATE
	0905	1.3	2.0				25	END CEMENT
	0905	1.3	22.8				25	START FRESH H ₂ O
	0905	1.3	22.8				25	END FRESH
	0905	-	22.8				25	SHUT DOWN
								PUMPED BETWEEN 9 5/8" & 7" CASING W.O.C. 1 HRS.
	1018	-	-				-	START MIXING CEMENT @ 16.4"
	1019	-	-				-	START PUMPING CEMENT
	1019	1.0	.5				30	PSI & RATE
	1024	1.0	6				200	STAGE CEMENT
	1027	1.0	-				50	CHANGE LINES TO 1" IN 7" CSG & FALL TO SURFACE
	1029	1.0	2.0					CHANGE BACK TO CASING VALVE 9 5/8" & 7"
	1030	-	-				50	STAGE CEMENT
	1032	-	1.25				200	SHUT DOWN
								WAIT ON CEMENT
								WASH UP TRUCK
	1120	-	-				100	STAGE CEMENT
	1122	-	-				200	" "
	1123						300	" "
	1124						300	SHUT DOWN
	1130							OPEN VALVE CASING STAYING FULL
								END JOB
								RELEASED FROM JOB
								LEAVE 10 SKS ON LOC.
								THANK YOU FROM HALCO CREW

FIELD OFFICE