



00566160

OIL AND GAS COMMISSION OF THE STATE OF COLORADO

RECEIVED

JUN 12 1970

WELL COMPLETION REPORT

COLO. OIL & GAS CONS. COMM.

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field RANGELY Operator M.W. Co. PAUL MORAN SR. County RIO BLANCO Address Box 237 City RANGELY State COLO. 81648

Lease Name GOVT. Well No. 1 Derrick Floor Elevation Location RANGELY Section 4-Lot 14 Township 1N Range 10 2 W Meridian 6 260 feet from 4 Section line and 320 feet from 4 Section Line

Drilled on: Private Land [] Federal Land [x] State Land [] Number of producing wells on this lease including this well: Oil 2; Gas Well completed as: Dry Hole [] Oil Well [x] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 12, 1970 Signed Paul Moran Sr. Title opv.

The summary on this page is for the condition of the well as above date. Commenced drilling 10-12, 1962 Finished drilling 5-15, 1965

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Includes entries for 7" and 4 1/2" LINER.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, To. Includes a 'RECEIVED' stamp from the U.S. Geological Survey.

TOTAL DEPTH 2940 PLUG BACK DEPTH

Oil Productive Zone: From 1650 To 1700 Gas Productive Zone: From To Electric or other Logs run NONE Date, 19 Was well cored? NO Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS. Includes a 'RECEIVED' stamp.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19 For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Ct/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

oil