

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

RECEIVED
JUN 23 1993
COLO. OIL & GAS CONS. COMM.

FOR OFFICE USE ONLY			
ET	FE	UC	SE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input checked="" type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO. FEE
2. NAME OF OPERATOR CHEVRON U.S.A. INC. 16700		6. PERMIT NO. N/A
3. ADDRESS OF OPERATOR 100 CHEVRON ROAD		7. API NO. 05-103-05444 01043
CITY RANGELY	STATE CO	8. WELL NAME GENTRY
ZIP CODE 81648		9. WELL NUMBER 4 D
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface 1586' FSL & 1865' FEL At proposed prod. zone AS ABOVE		10. FIELD OR WILDCAT RANGELY, COLORADO 72370
12. COUNTY RIO BLANCO		11. QTR. QTR. SEC. T.R. AND MERIDIAN NW SE SECTION 3, T1N, R102W, 6TH P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☒ PLUG AND ABANDON
☐ MULTIPLE COMPLETION
☐ COMMINGLE ZONES
☐ FRACTURE TREAT
☐ REPAIR WELL
☐ OTHER

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT
(SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
☐ REPAIRED WELL
☐ OTHER
* Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED
(DATE)
(REQUIRED EVERY 6 MONTHS)
☐ PRODUCTION RESUMED
(DATE)
☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☐ WELL NAME CHANGE
☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK **3RD QUARTER 1993**

IT IS PROPOSED TO RE-ENTER TO PLUG AND ABANDON AS FOLLOWS:

1. INSTALL CASING HEAD. MIRU COILED TBG UNIT. NU AND TEST BOPE.
2. DRILL OUT SURFACE CEMENT PLUG AND CLEAN OUT 7" CASING TO TOP OF CEMENT PLUG @ +/- 5786'.
3. SET 50 SACK CEMENT PLUG +/- 5786-5546'.
4. DISPLACE 7" CASING WITH +/- 9.2 PPG BRINE 5546-3500'.
5. SET 50 SACK CEMENT PLUG 3547-3307'.
6. DISPLACE 7" CASING WITH 9.2 PPG BRINE 3307-320'.
7. SET 67 SACKS CEMENT +/- 320'-SURFACE.
8. CEMENT SQUEEZE OR PRESS TEST 9 5/8 X 7" ANNULUS TO 500 PSI.
9. NIPPLE DOWN CSG HEAD. CUT CASING AT CELLAR FLOOR.
10. WELD 1/4" PLATE OVER CSG TOP WITH WELL DATA AND WEEP HOLE.
11. RIG DOWN AND CLEAN LOCATION.
12. NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

16. I hereby certify that the foregoing is true and correct

SIGNED

G.D. Scott

TELEPHONE NO. (303) 675-3700

NAME (PRINT) **G.D. SCOTT**

TITLE **DRILLING TECHNICIAN**

DATE **JUNE 21, 1993**

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

G.D. Scott

TITLE

SRL PETROLEUM ENGINEER
O & G Cons. Comm.

DATE

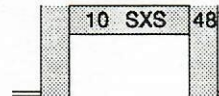
JUL 28 1993

CURRENT WELL
SCHEMATIC

CHEVRON USA PRODUCTION CO.
GENTRY 4D
NW SE SEC. 3, T1N, R102W

API# 05-103-05444

1974 PUMPED
150 SXS CEMENT DOWN
7" X 9 5/8" ANNULUS



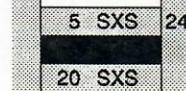
9 5/8" 36# J-55 @316'
CMT'D W/150 SXS

TOP OF CMT @ +-2300' BY TEMP
SURVEY

DAKOTA TOP @ 3437'
MORRISON TOP @ 3497'

1 BBL CI
MIXED W/
WATER

WEBER TOP @ 5867'



CICR @ 5810'

6 1/8" OPEN HOLE 5864-6676'



7" 23# N-80 0-5864'
CMT'D W/ 1000 SXS REG CMT
T.D. @ 6676'

API# 05-103-05444

1974 PUMPED
150 SXS CEMENT DOWN
7" X 9 5/8" ANNULUS

9 5/8" 36# J-55 @316'
CMT'D W/150 SXS

