

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input checked="" type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO. FEE
2. NAME OF OPERATOR CHEVRON U.S.A. INC. 16700		6. PERMIT NO. N/A
3. ADDRESS OF OPERATOR 100 CHEVRON ROAD		7. API NO. 05-103-05444 01043
CITY RANGELY STATE CO ZIP CODE 81648		8. WELL NAME GENTRY
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface 1586' FSL & 1865' FEL At proposed prod. zone AS ABOVE		9. WELL NUMBER 4 D
12. COUNTY RIO BLANCO		10. FIELD OR WILDCAT RANGELY, COLORADO 72370
		11. QTR. QTR. SEC. T.R. AND MERIDIAN NW SE SECTION 3, T1N, R102W, 6TH P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER

13.B. SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT
(SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
 - ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
 - ☐ REPAIRED WELL
 - ☐ OTHER
- * Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED
(DATE _____)
(REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED
(DATE _____)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK AUGUST 16, 1993 THRU AUGUST 20, 1993

THE ABOVE WELL WAS PLUGGED AND ABANDONED AS FOLLOWS:

1. INSTALLED CASING HEAD, RU COILED TBG UNIT.
2. DRILLED OUT SURFACE CMT PLUG.
3. RAN IN HOLE AND TAGGED SOLID BOTTOM @ 5670' (UNABLE TO WASH DEEPER)
4. SET 50 SACK CEMENT PLUG 5670-5430'.
5. DISPLACED 7" CASING WITH 10 PPG BRINE 5430-3307'.
6. SET 50 SACK CEMENT PLUG 3547-3307'.
7. DISPLACED 7" CASING WITH 10 PPG BRINE 3307-350'.
8. SET 87 SACK CEMENT PLUG 350' TO SURFACE.
9. PRESSURE TESTED 9 5/8 X 7" ANNULUS TO 600 PSI/HELD.
10. WELDED ON 9 5/8" DRY HOLE PLATE W/WEEP HOLE.
11. BACK FILLED CELLAR AND CLEANED LOCATION.

16. I hereby certify that the foregoing is true and correct

SIGNED

G.D. Scott

TELEPHONE NO. (303) 675-3700

NAME (PRINT) **G.D. SCOTT**

TITLE **DRILLING TECHNICIAN**

DATE **SEPTEMBER 10, 1993**

(This space for Federal or State office use)

APPROVED

E.D. Mattie

CONDITIONS OF APPROVAL, IF ANY:

TITLE

**SR. PETROLEUM ENGINEER
O & G Cons. Comm.**

DATE

SEP 21 1993

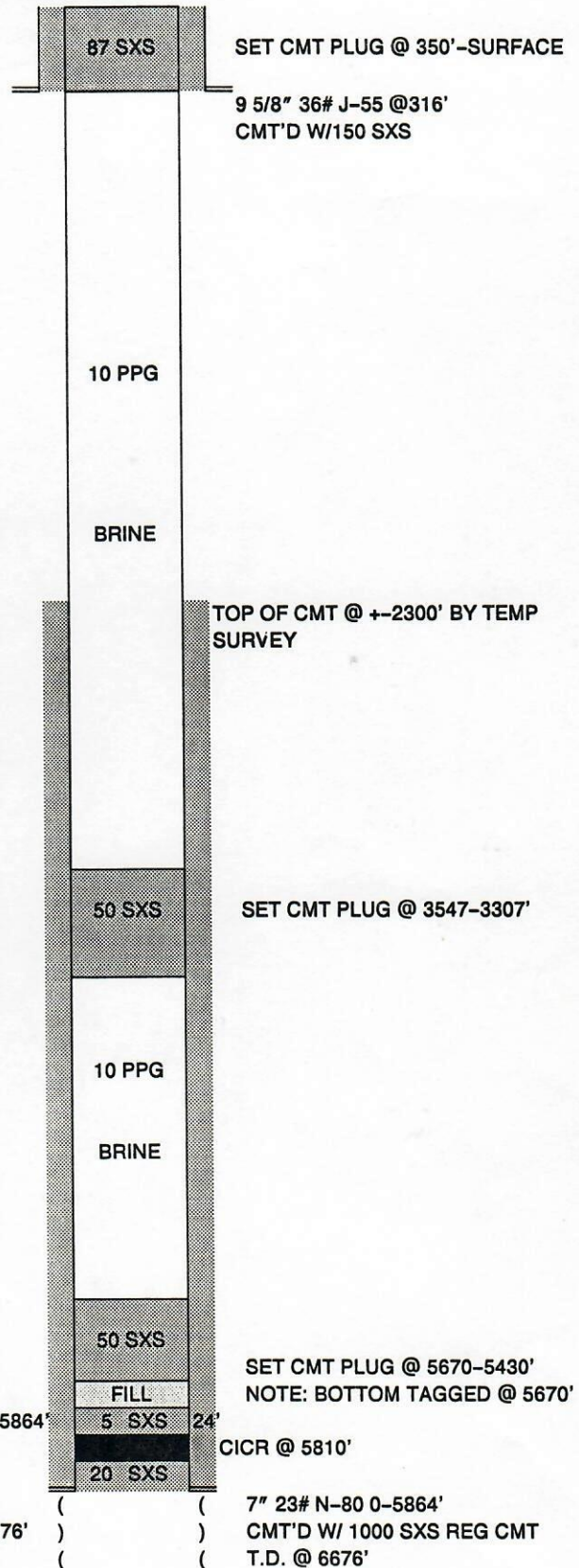
RECEIVED
SEP 15 1993
COLO. OIL & GAS CONS. COMM.

**FINAL P&A WELL
SCHEMATIC**

CHEVRON USA PRODUCTION CO.
GENTRY 4D
NW SE SEC. 3, T1N, R102W

API# 05-103-05444

1974 PUMPED
150 SXS CEMENT DOWN
7" X 9 5/8" ANNULUS



DAKOTA TOP @ 3437'
MORRISON TOP @ 3497'

WEBER TOP @ 5867'

JOB LOG FORM 2013 R-3

 DATE **8-17-93** PAGE NO. **1**

CUSTOMER CHEVRON	WELL NO. GENTRY 4D	LEASE R. Gentry	JOB TYPE 115	TICKET NO. 488568-3
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								called out 8-16-93
	0600							8-17-93 ON LOCATION @ 06:00 RIG UP
	0800							FILL COIL TUBING UNIT 28 BBLs
	09:15							START IN HOLE 3/4 BPM 2000 PSI
	11:38							PUMP 135 BBLs STOP @ 5670'
	12:40							START BRINE 3/4 BPM
	12:55							STOP BRINE
	13:24							START BRINE
	16:06							STOP BRINE START SPACER 5 BBL FRESH H ₂ O
	16:01							START CMT 16.4% GAL 50 SKS
	16:19							START DISPLACEMENT 5 BBLs FRESH
								THE REST IS BRINE
	17:32							END DISPLACEMENT END JOB FOR 8-17-93
								8/18/93
	0900							on location & rig up
	1000							Start Circulating @ .5 bpm
								Mix 50 SKS Cement @ 16.4%
								& Set plug @ 3300-3560'
								fill hole w/ brine
								Pull to 230' & mix 27 SKS Cement
								to Set Surface plug
								8/19/93
	0730							Top off Surface plug w/ 60 SKS Cement
	1000							Test Surface Casing to 500 psi
	1015							Released

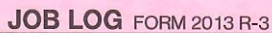
JOB LOG FORM 2013 R-3

 DATE 8-17-93 PAGE NO. 1

 CUSTOMER chevron WELL NO. 40 LEASE Century JOB TYPE P: A TICKET NO. 467759

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								8-16-93 ticket 467758
								Drive to Loc, Rig up
								test connector
								8-17-93 ticket 467759
	07:00							ON Loc Rig up to Fill tbg
								ck displacement 28 BBL test
								motor
	09:17							RIH Drilling tbg cmnt @ 6'
	09:26							Drilled to 14' Drilling $\frac{3}{4}$ BBL per
								2,000 PS - 27000 W/Drilling
	09:30							15' pull up Restart into
	09:40							20' pool 70 7'
	09:47							RIH
	10:07							23' Working ps. 3000 ⁺ W/400 ⁺
								ON Bit
	10:19							pull up
	10:36							26' pull up
	10:50							33' " "
	11:04							38' Brake thru cmnt lost
								Return Fill Hole
	11:18							RIH to 500' pump mnt
								Rate
	11:40							out off Hole cut tools
								OFF mule shoe pipe
	12:00							RIH
	13:29							tag Btm 5670 start Brine
								Displacement $1\frac{3}{4}$ CBL per min
	14:15							TBC stuck
	14:20							TBC Free getting paper IN Return
								pull up to 4000' pumping B.
	15:30							RIH Returns clean
	16:09							start Fresh water Flush 5 BBL
	16:14							pump cmnt $9\frac{1}{2}$ ^{CBL} 16 4 th
	16:37							Lay cmnt IN @ 5670' to 5413'
	16:47							pool Flush tbg
	17:10							out OFF Hole B down f. mnt

CUSTOMER

[illegible]

CUSTOMER