

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

NOV 7 1985

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE				5. LEASE DESIGNATION AND SERIAL NO. C-034894	
1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>				7. UNIT AGREEMENT NAME N/A	
2. OPERATOR: Northern Pump Company c/o Permitco, Inc. ADDRESS: 1020 15th St., Suite 22-E CITY: Denver STATE: CO ZIP: 80202				8. FARM OR LEASE NAME Government	
3. PHONE NO. (303) 595-4051				9. WELL NO. 3-1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 350' FSL & 600' FEL At proposed Prod. zone SE SE				10. FIELD AND POOL, OR WILDCAT Wildcat RANGELY	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T1N-R102W				12. COUNTY Rio Blanco	
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 2 miles west of Rangely, Colorado				14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 350'	
15. NO. OF ACRES IN LEASE* 365				16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEAST, FT. 7000'				19. OBJECTIVE FORMATION Weber	
20. ELEVATIONS (Show whether GR or KB) 5273' GR				21. DRILLING CONTRACTOR Shelby Drilling	
22. APPROX. DATE WORK WILL START Immediately upon approval				23. PHONE NO. 303/740-2200	
25. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE		SIZE OF CASTING		WEIGHT PER FOOT	
12 1/4"		8 5/8"		24#	
7 7/8"		5 1/2"		15.5#	
SETTING DEPTH		QUANTITY OF CEMENT			
650'		300 SX or suffic. to circ to surfac			
7000'		280 SX or suffic. to cover zones			
24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> as per phone call of interst. If NOT surface bond must be on file or copy of surface agreement must be furnished. *DESCRIBE LEASE BY QTR., QTR., SEC., TWSHP., RNG. TLN-R102W Sec. 2: Lots 18-23 (S/2 SW/4) Sec. 3: Lots 10-14 (S/2 S/2) Sec. 10: Lots 1 & 2 (NENW), NWNE, NENE Sec. 11: Lots 3 & 4 (See Attached Topographic Map)					
SIGNED <u>Dean L. Green</u>				TITLE Consultant for Northern Pump Company	
DATE 11/06/85				DATE 11/06/85	
(This space for Federal or State Use)					
PERMIT NO. 85-1586 APPROVAL DATE _____ EXPIRATION DATE _____					
APPROVED BY <u>William R. Smith</u> TITLE Director DATE NOV - 8 1985					
CONDITIONS OF APPROVAL, IF ANY:					
A.P.I. NUMBER 05 103 9271					

See Instructions On Reverse Side



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