

**WESTERN PETROLEUM
SERVICES**

CEMENTING REPORT

DATE 1-11-86 DISTRICT VERMILION, UTAH F.R.# 608713
 OPERATOR Pol Pac Energy
 WELL NAME & NUMBER Box T. 3-1
 LOCATION: SEC. _____ BLOCK OR TOWNSHIP _____ SURVEY OR RANGE _____
 COUNTY Rio Blanco STATE COLORADO
 STAGE NUMBER 12+3 TYPE JOB Plug

TBG/DP: Size <u>4 1/2</u> Weight <u>16.6</u> Disp _____	Conductor	Surface	Int.	Prod.	Liner
Perforated Interval _____	Size				
Pkr. Type _____ Set at _____	Weight				
Open Hole Size _____ Formation _____	Thread				
Stage Collar Type _____ Set at _____	Capacity				
Estimated Wash Out _____ % _____	Depth				

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JAN 22 1986

COLO. OIL & GAS CONS. COMM

Sacks or Bbls.	Composition of Cement and Spacer	Gals/sk H ₂ O	Weight Lb/Gal	Yield Ft 3	Pump Time Hours	TOTAL Cu. Ft.	TOTAL Bbls.
① 135	UNSET	5.2	15.6	1.18	2 1/2	160	28.5
② 67	H+35% SF-4 + 1% CaCl ₂	5.3	15.6	1.21	2	81	14.4
③ 67	H+35% SF-4 + 1% CaCl ₂	5.3	15.6	1.21	2	81	14.4

Total Mix H₂O _____ Bbls. Total Displacement _____ Bbls, Type _____ Total Products _____ Bbls

Time	Remarks	Rate	Pressure	
			Tubing	Casing
5:15	START SPACER (2 BBL)	4	-	0
5:16	START CMT (28.5 BBL)	4	-	100
5:24	START DISPLACEMENT (84 BBL)	5	-	100
5:41	SHUT DOWN PLUG ON SPOT Plug 6455-6000'	5	-	100
7:40	START SPACER (2 BBL)	2	-	0
7:41	START CMT (14.5 BBL)	3	-	100
7:46	START DISP. (63.5 BBL)	5	-	100
7:48	SHUT DOWN PLUG ON SPOT Plug 4625-4475'	5	-	100
8:42	START SPACER	2	-	0
8:45	START CMT	3	-	100
8:50	START DISP.	5	-	100
9:00	SHUT DOWN PLUG ON SPOT Plug 3750-3600'	5	-	100
12:00	Tagged Plug AT 3600'			
	CONT.			

Break Down At _____ BPM At _____ PSI
 Squeezed To _____ PSI Running _____ Hesitation _____
 Reversed out _____ BBL Slurry at _____ PSI
 Customer considered service _____ Satisfactory _____ Unsatisfactory _____

Max Pressure _____ Differential Press. _____
 Bumped Plug _____ Yes _____ No _____ Pressure to _____
 irc. to surface _____ Sacks _____
 held _____ Yes _____ No _____
 with _____ PSI



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Customer Rep: _____ Service Supervisor 714 MCH