

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.



00043501

RECEIVED
JUL 12 1976
12

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Delaney Petroleum Co.

3. ADDRESS OF OPERATOR
695 E. 27th St., Long Beach, CA 90806

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1940' N of SL & 54' E of WL, Sec 3, T1N, R102W, 6th
At top prod. interval reported below Same
At total depth 2770

5. LEASE DESIGNATION AND SERIAL NO.
COLOR. OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Getty - AMOCO

9. WELL NO.
25

10. FIELD AND POOL, OR WILDCAT
Rangely - Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
S3, T1N, R102W, 6th

14. PERMIT NO. 75-291 DATE ISSUED 4/18/75

12. COUNTY Rio Blanco 13. STATE Colorado

15. DATE SPUNDED 9/16/75 16. DATE T.D. REACHED 9/25/75 17. DATE COMPL. (Report to plug or Plug & Abd.) 9/25/75 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5180 Gr 19. ELEV. CASINGHEAD 5182

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 1945 ROTARY TOOLS CABLE TOOLS 2770 825

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
Showing of Oil at 2750 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN NONE 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45#	40'	12-1/2"	Cemented to Surface	None
7"	32#	125'	9"	" "	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE							DVP EJP

31. PERFORATION RECORD (Interval, size and number) NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
NONE	JAM JID GCH DCM

33. PRODUCTION

DATE FIRST PRODUCTION NONE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NONE WELL STATUS (Producing or shut-in) DRY HOLE

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
NONE							

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Copy of Drilling Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Geob. McAllister TITLE Agent DATE 7/8/76

