

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

JUL 12 1976

COLORADO OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Getty - AMOCO

9. WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Rangely - Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

S3, TIN, R102W, 6th

12. COUNTY

Rio Blanco

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____2. NAME OF OPERATOR
Delaney Petroleum Co.3. ADDRESS OF OPERATOR
695 E. 27th St., Long Beach, CA 90806

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1940' N of SL & 54' E of WL, Sec 3, TIN, R102W, 6th

At top prod. interval reported below Same

At total depth 2770

14. PERMIT NO.

75-291

DATE ISSUED

4/18/75

15. DATE SPUDDED 9/16/75 16. DATE T.D. REACHED 9/25/75 17. DATE COMPL. (Production or Plug & Abd.) 9/25/75 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5180 Gr 19. ELEV. CASINGHEAD 5182

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 1945 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Showing of Oil at 2750 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

27

WAS WELL CORED YES ☐ NO ☒ (Submit analysis)
DRILL STEM TEST YES ☐ NO ☒ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45#	40'	12-1/2"	Cemented to Surface	None
7"	32#	125'	9"	" "	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
NONE				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

NONE

33. PRODUCTION

DATE FIRST PRODUCTION NONE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NONE

WELL STATUS (Producing or shut-in)

DRY HOLE

DATE OF TEST NONE HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Copy of Drilling Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert M. Allister

TITLE

Agent

DATE

7/8/76

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Loose Rock & Rubble	0	1237	Loose, rock, sand & rubble
Mancos	1237	2770	Mancos Shale

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos	1237	2770