AXIS

AXIS WELL-LOGGING SERVICES

Drilling Fluid Type: WATER BASED MUD
Density: 8.7 PPG
Viscosity: 28 S/QT
Resistivity: 0.1 OHMM @ 70 DEGF
Source: MEASURED
Rm @ BHT: 0.1 OHMM @ 70 DEGF

Max Rec Temp: 70 DEGF
Operating Rig Time: 12 HRS
Equipment: 1 MILE
Recorded By: J. SMITH
Witnessed By: J. DOE

Run No. | Bit No. | Top Log Intvl | Bottom Log Intvl | Hole Size | Casing Depth | Drill Type Fluid in Hole | Density lb/gal | Viscosity s | Fluid Loss ml | Source of Sample | Rm @ Meas Temp | Rmf @ Meas Temp | Rmc @ Meas Temp | Source Rmf / Rmc | Rm @ BHT | Time Since Circ | Max Rec Temp deg F | Equip Location | Recorded By | Witnessed By
1 | 1 | 0.0 | 2,450.0 | 12.250 | 2,450.0 | WATER BASED MUD | 8.7 | 28 | 10.0 | MEASURED | 0.1 @ 70 | 0.1 @ 70 | 0.1 @ 70 | MEASURED / MEASURED | 0.1 @ 70 | 12 | 70 | 1 MILE | J. SMITH | J. DOE
2 | 2 | 2,450.0 | 5,120.0 | 8.500 | 5,120.0 | WATER BASED MUD | 9.2 | 34 | 8.0 | MEASURED | 0.1 @ 70 | 0.1 @ 70 | 0.1 @ 70 | MEASURED / MEASURED | 0.1 @ 70 | 18 | 70 | 1 MILE | J. SMITH | J. DOE

Log Variables

Scale | Left Curve | Left Min | Left Max | Right Curve | Right Min | Right Max | Color
1:240 | GR | 0 | 150 | RT | 0.2 | 2000 | BLACK
1:240 | SP | -80 | 20 | RXO | 0.2 | 2000 | RED
1:240 | CALI | 6 | 16 | RM | 0.2 | 2000 | BLUE
1:240 | DT | 140 | 40 | RMF | 0.2 | 2000 | GREEN
1:240 | RHOB | 1.95 | 2.95 | NPHI | 0.45 | -0.15 | MAGENTA
1:240 | PEF | 0 | 10 | DRHO | -0.25 | 0.25 | CYAN

Header Abbreviations

GR GAMMA RAY (API) | SP SPONTANEOUS POTENTIAL (MV)
CALI CALIPER (IN) | BS BIT SIZE (IN)
RT TRUE RESISTIVITY (OHMM) | RXO FLUSHED ZONE RESISTIVITY (OHMM)
RM MUD RESISTIVITY (OHMM) | RMF MUD FILTRATE RESISTIVITY (OHMM)
RMC MUDCAKE RESISTIVITY (OHMM) | DT SONIC TRANSIT TIME (US/F)
RHOB BULK DENSITY (G/CC) | NPHI NEUTRON POROSITY (V/V)
PEF PHOTOELECTRIC FACTOR (B/E) | DRHO DENSITY CORRECTION (G/CC)

WAYA 1-23D
(SEN 23) SPUD AT SURFACE

Operator: WAYA OIL & GAS, INC.
Well: WAYA 1-23D (SEN 23) SPUD AT SURFACE
Location: SEC 23, T 1 S, R 1 W, UTE MERIDIAN
Elevation: KB 5,312 FT
Spud Date: 03/14/2026
Log Date: 03/15/2026
Total Depth: 5,120 FT
Drilling Fluid: WATER BASED MUD
Logging Company: AXIS WELL-LOGGING SERVICES
Logging Engineer: J. SMITH
Witnessed By: J. DOE

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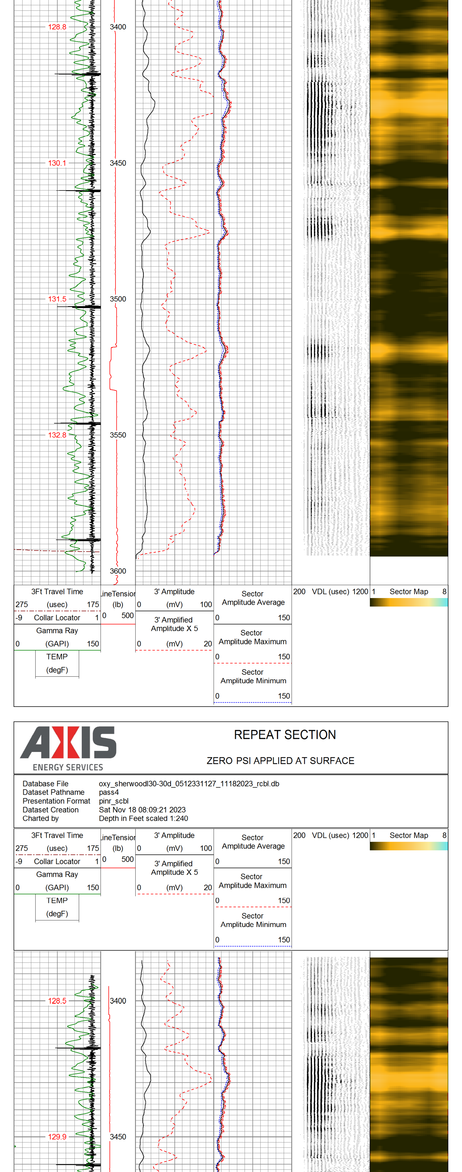
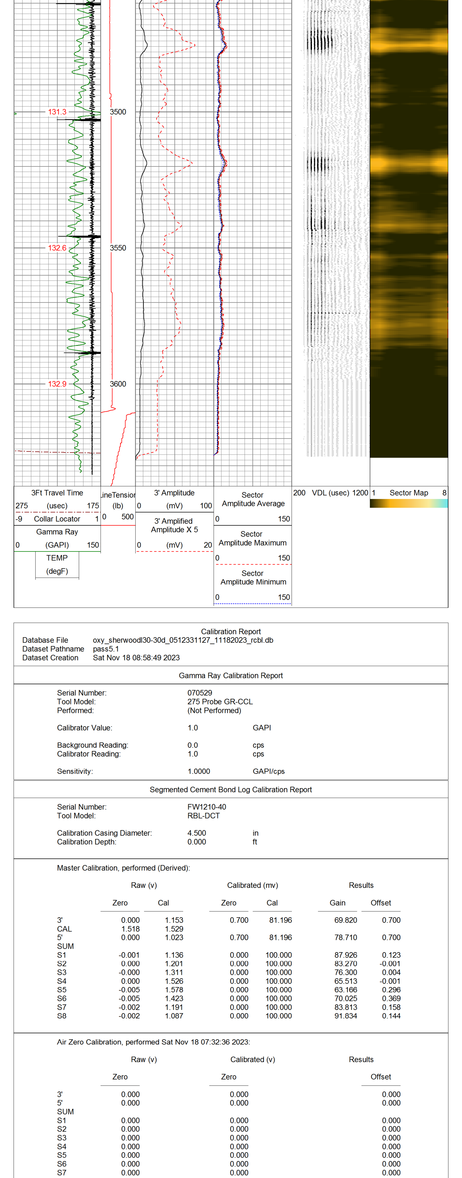


AXIS ENERGY SERVICES

REPEAT SECTION

ZERO PSI APPLIED AT SURFACE

Database File oxy_sherwood30-30d_05123311127_11182023_rcbl.db
Dataset Pathname pass4
Presentation Format pinr_scbl
Dataset Creation Sat Nov 18 08:09:21 2023
Charted by Depth in Feet scaled 1:240



Calibration Report

Database File oxy_sherwood30-30d_0512331127_11182023_rcbl.db
Dataset Pathname pass5.1
Dataset Creation Sat Nov 18 08:58:49 2023

Gamma Ray Calibration Report

Serial Number:	070529	
Tool Model:	275 Probe GR-CCL	
Performed:	(Not Performed)	
Calibrator Value:	1.0	GAPI
Background Reading:	0.0	cps
Calibrator Reading:	1.0	cps
Sensitivity:	1.0000	GAPI/cps

Segmented Cement Bond Log Calibration Report

Serial Number:	FW1210-40	
Tool Model:	RBL-DCT	
Calibration Casing Diameter:	4.500	in
Calibration Depth:	0.000	ft

Master Calibration, performed (Derived):

	Raw (v)		Calibrated (mv)		Results	
	Zero	Cal	Zero	Cal	Gain	Offset
3'	0.000	1.153	0.700	81.196	69.820	0.700
CAL	1.518	1.529				
5'	0.000	1.023	0.700	81.196	78.710	0.700
SUM						
S1	-0.001	1.136	0.000	100.000	87.926	0.123
S2	0.000	1.201	0.000	100.000	83.270	-0.001
S3	-0.000	1.311	0.000	100.000	76.300	0.004
S4	0.000	1.526	0.000	100.000	65.513	-0.001
S5	-0.005	1.578	0.000	100.000	63.166	0.296
S6	-0.005	1.423	0.000	100.000	70.025	0.369
S7	-0.002	1.191	0.000	100.000	83.813	0.158
S8	-0.002	1.087	0.000	100.000	91.834	0.144

Air Zero Calibration, performed Sat Nov 18 07:32:36 2023:

	Raw (v)	Calibrated (v)	Results
	Zero	Zero	Offset
3'	0.000	0.000	0.000
5'	0.000	0.000	0.000
SUM			
S1	0.000	0.000	0.000
S2	0.000	0.000	0.000
S3	0.000	0.000	0.000
S4	0.000	0.000	0.000
S5	0.000	0.000	0.000
S6	0.000	0.000	0.000
S7	0.000	0.000	0.000
S8	0.000	0.000	0.000

Temperature Calibration Report

Serial Number:	FW1210-40			
Tool Model:	RBL-DCT			
Performed:	Sat Oct 19 07:13:49 2019			
	Reference		Reading	
Low Reference:	0.00	degF	0.00	degF
High Reference:	1.00	degF	1.00	degF
Gain:	0.83			
Offset:	0.00			
Delta Spacing	1			

AXIS ENERGY SERVICES

Company	ANADARKO PETROLEUM COMPANY
Well	SHERWOOD L30-30D
Field	WATTENBERG
County	WELD
State	COLORADO