

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/10/2024

Submitted Date:

09/10/2024

Document Number:

715500633

**FIELD INSPECTION FORM**Loc ID 313420 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 10407

Name of Operator: ANTLER ENERGY LLC

Address: PO BOX 104

City: BAGGS State: WY Zip: 82321

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

27 Number of Comments

16 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Evans, Clay	(307) 380-7616	clay@antler-energy.com	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223626	WELL	SI	12/01/2023	GW	081-60067	POLE GULCH UNIT 2	SI

**General Comment:****ECMC Inspection Report Summary**

On Tuesday, 09/10/2024, Inspector Kirby Burchett, conducted a routine field inspection at Antler Energy LLC on the Pole Gulch Unit 2 well, Location #313420, in Moffat County, Colorado.

This location is within or in close proximity to a CPW District with High Priority, NSO, Density, and Other Consultation Habitat Regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702501877 on 9/19/23. The following Corrective Actions are unresolved and original due dates remain:

1. Debris
2. Stained soil
3. Open end tank valves
4. Equipment open to wildlife
5. No sign at tank battery
6. Insufficient tank labels
7. Gas calibration not visibly displayed
8. No pit permit on file for production pit

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issue was observed:

1. Unlabeled fiberglass tank.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:	Unmarked chemical tank		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	09/30/2023
Type	TANK LABELS/PLACARDS		
Comment:	Production tank labels incomplete		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	10/20/2023
Type	TANK LABELS/PLACARDS		
Comment:	Fiberglass tank at separator unidentified and unlabeled		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	09/21/2024
Type	BATTERY		
Comment:	No sign at tank battery		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	10/20/2023
Type	WELLHEAD		
Comment:	Illegible. On the ground		
Corrective Action:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.	Date:	10/20/2023

**Emergency Contact Number:**

Comment: 307-380-7616

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	09/30/2024

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		
Lube Oil				
Comment:	Compressor			
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date: 09/28/2024
Condensate	Tank			
Comment:	Soil stains around tank battery			
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date: 10/05/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	PIT		
Comment:	Unregistered production pit		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Other	# 1		
Comment:	Line heater		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 0		
Comment:	Inside separator? Gas meter calibration not visibly displayed.		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.		Date: 09/30/2023
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead tree		
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Methanol tank without secondary containment		
Corrective Action:	Install berm or other secondary containment devices.		Date: 09/16/2024
Type: Ancillary equipment	# 1		

Comment:	Chemical tank in containment open to wildlife			
Corrective Action:	Install or repair wildlife protection equipment.		Date:	09/30/2023
Type: Bird Protectors	# 2			
Comment:	Compressor exhaust stack lacking wildlife protection			
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.		Date:	09/30/2023
Type: Compressor	# 1			
Comment:	Lines exiting compressor building open to wildlife			
Corrective Action:	Open ended lines need to be secured to prevent wildlife from entering.		Date:	09/21/2024

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	210
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Unlined				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	<100 BBLs	FIBERGLASS AST		,
Comment:	Unmarked and unlabeled tank at separator				
Corrective Action:					

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Unlined				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		,

Comment:	Open end tank valves Corrective Action:				
Corrective Action:	All loadlines or tank valves that can be used as a loadline will be capped or plugged.				Date: 09/25/2023
<b>Paint</b>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:	Unlined				
Corrective Action:					Date:
<b>Venting:</b>					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
<b>Flaring:</b>					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities										
Facility ID:	223626	Type:	WELL	API Number:	081-60067	Status:	SI	Insp. Status:	SI	
Idle Well										
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:		<div>Shut In - December 2023 April 2024 Production Report Review of production records indicate operator is delinquent in submitting monthly operations reports.</div>								
Corrective Action:		<div>Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.</div>						Date:		10/20/2023

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PITType: BlowdownLined: NO

Pit ID:

Lat:

Long:

Reference Point: \_\_\_\_\_

Other: \_\_\_\_\_

Length: \_\_\_\_\_

Width: \_\_\_\_\_

**Lining:**

Liner Type:

Liner Condition:

Comment:

Corrective Action

Date:

**Fencing:**Fencing Type: Livestock

Fencing Condition:

Comment:

Corrective Action

Date:

**Netting:**

Netting Type:

Netting Condition:

Comment:

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

No pit permit on file for production pit.

Corrective Action

Submit an eForm 15 Pit Report to update COGCC records with current information.Date: 10/25/2023**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403916326	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6700808">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6700808</a>
715500634	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6700800">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6700800</a>