

FORM 17

State of Colorado  
Oil and Gas Conservation Commission

1730 Lincoln Street, Suite 307, Denver, Colorado 80203 Phone: (303) 394-2100 Fax: (303) 394-2109



Document Number:

C52

BRADENHEAD TEST REPORT

Step 1: Before opening any valves, record all tubing and casing pressures as found.  
 Step 2: Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at: <http://ogcc.org/html/ogp/guidance>  
 Step 3: Conduct Bradenhead test  
 Step 4: Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted.  
 Step 5: Submit sample analytical results (w/ Form 4)

1. OGCC Operator Number: \_\_\_\_\_ 3. SLM Lease No: C52  
 2. Name of Operator: \_\_\_\_\_  
 4. API Number: \_\_\_\_\_ 5. Multiple completion? Yes  No   
 6. Well Name: \_\_\_\_\_ Number: \_\_\_\_\_  
 7. Location (Qtr/Qtr, Sec, Twp, Rng, Meridian): \_\_\_\_\_  
 8. County: \_\_\_\_\_ 9. Field Name: \_\_\_\_\_  
 10. Minerals:  Fee  State  Federal  Indian

11. Date of Test: 9/13/24  
 12. Well Status:  Flowing  
 Shut In  Gas Lift  
 Pumping  Injection  
 Clock/Intermitter  
 Plunger Lift

13. Number of Casing Strings:  
 Two  Three  Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: <u>180</u> Fm: _____	Tubing: <u>N/A</u> Fm: _____	Prod Csg <u>8</u> Fm: _____	Intermediate Csg: <u>N/A</u>	Surf. Csg <u>0</u>
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BRADENHEAD TEST

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals.  
 Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper  
 Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
		9 30	180	N/A	8	N/A	O	O
BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		9 35	180		8		O	O
Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) <u>N/A</u>		9 40	180		8		O	O
		9 45	180		8		O	O
		9 50	180		8		O	O
		9 55	180		8		O	O
		10 00	180		8		O	O
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>								

### INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper  
 Describe fluid type in "Intermediate Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing*	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow	Intermediate Fluid
Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No							
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid							
Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other: (describe) _____							
Instantaneous Intermediate Casing PSIG at end of test: > _____							

Comments:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Larry McLeod Title: Lease Operator Phone: ( ) 575-707-5099  
 Signed: Larry McLeod Title: \_\_\_\_\_ Date: 9/12/24  
 Witnessed By: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_