

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/09/2024

Submitted Date:

09/09/2024

Document Number:

715500624**FIELD INSPECTION FORM**Loc ID 428856 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**ECMC Operator Number: 7125Name of Operator: BEEMAN OIL & GAS INCAddress: 13635 E 104TH AVENUE STE 400City: COMMERCE CITY State: CO Zip: 80022**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**7 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Galloway, Kelly	(970) 210-2896	kgalloway.werc@gmail.com	
Pate, James	(720) 377-3366	jspconcrete@yahoo.com	
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Lawton, Lisa	(970) 846-4639	lisa@beemanoil.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
428857	WELL	SI	06/01/2021	OW	081-07724	SIMOE 22-30	SI

**General Comment:****ECMC Inspection Report Summary**

On Monday, 09/09/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Beeman Oil & Gas Inc. on the Simoes 22-30 well, Location #428856, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District and Black Bear area with High Priority, NSO and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702501880 on 9/20/23 and Insp. #702501382 on 5/25/23. The following Corrective Actions are unresolved and the original due dates remain:

1. Insufficient Stormwater BMPs.  
Refer to Inspection Photos for observed compliance issues.
2. Review of monthly production reports indicates well is overdue for Mechanical Integrity Test.

During this inspection the following compliance issue was observed:

1. Noxious weeds.  
Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	970-210-2896	Date:	
Corrective Action:			

**Good Housekeeping:**

Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date:	09/17/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

**Equipment:**

Type: Bradenhead	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Wellhead tree		
Corrective Action:		Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		

Corrective Action:		Date:	
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Inspected Facilities									
Facility ID:	428857	Type:	WELL	API Number:	081-07724	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose:	<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:	<div>Shut In - June 2021 July 2024 Production Report Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.</div>								
Corrective Action:	<div>Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.</div>							Date:	10/21/2023

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Comment:		Stormwater BMPs need implementation and maintenance.				Date: 06/25/2023
Corrective Action:		Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.				
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403914603	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6699048">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6699048</a>
715500626	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6699043">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6699043</a>