

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/05/2024

Submitted Date:

09/06/2024

Document Number:

715500613

FIELD INSPECTION FORMLoc ID 335671 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 96850

Name of Operator: TEP ROCKY MOUNTAIN LLC

Address: 1058 COUNTY ROAD 215

City: PARACHUTE State: CO Zip: 81635

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

32 Number of Comments

6 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290780	WELL	PR	09/01/2012	GW	103-11022	FEDERAL RGU 11-25-198	PR
301340	WELL	PR	01/11/2012	GW	103-11448	FEDERAL RGU 411-25-198	PR
301341	WELL	PR	04/01/2012	GW	103-11449	FEDERAL RGU 341-26-198	PR
301342	WELL	PR	04/01/2012	GW	103-11450	FEDERAL RGU 342-26-198	PR
301343	WELL	PR	05/01/2023	GW	103-11451	FEDERAL RGU 541-26-198	PR
301344	WELL	PR	09/14/2010	GW	103-11452	FEDERAL RGU 414-24-198	PR
301345	WELL	PR	04/01/2019	GW	103-11453	FEDERAL RGU 312-25-198	PR
301346	WELL	PR	06/01/2024	GW	103-11454	FEDERAL RGU 544-23-198	PR
414830	WELL	PR	07/19/2011	GW	103-11628	FEDERAL RGU 41-26-198	PR
414845	WELL	PA	11/10/2023	GW	103-11629	FEDERAL RGU 511-25-198	PA
414874	WELL	PR	03/23/2015	GW	103-11630	FEDERAL RGU 311-25-198	PR

General Comment:

ECMC Inspection Report Summary

On Thursday, 09/05/2024, Inspector Kirby Burchett, conducted a routine field inspection at TEP Rocky Mountain LLC on the Federal RGU 11-25-198 pad, Location #335671, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Debris.
2. Unused equipment.
3. Open end loadline.
4. Equipment open to wildlife.
5. Open end gas valves subject to accidental release.
6. No plugs in separator drains.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	09/13/2024
Type	OTHER		
Comment:	Equipment open to wildlife		
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	09/16/2024
Type	OTHER		
Comment:	Gas supply line with valves and handles installed lacking plugs in case of accidental manipulation of valves.		
Corrective Action:	Install plugs as a means of secondary containment to prevent accidental gas release.	Date:	09/16/2024
Type	UNUSED EQUIPMENT		
Comment:	Disconnected production tanks on location		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	10/06/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Corral panels		
Corrective Action:		Date:	
Type	LOCATION		
Comment:	Livestock and barbed wire		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Livestock panels		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Pipe rails and livestock panels		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Horizontal Heated Separator	# 11		
Comment:	3 Quad units No plugs in ethylene glycol drain valves.		
Corrective Action:	Install plugs as a means of secondary containment to meet spill prevention requirements.	Date:	09/16/2024
Type: Ancillary equipment	# 5		
Comment:	Chemical pumps on containment with connected solar panels		
Corrective Action:		Date:	
Type: Bradenhead	# 9		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 11		
Comment:	Inside separators		
Corrective Action:		Date:	
Type: Plunger Lift	# 9		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 10		

Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks on containment		
Corrective Action:		Date:	
Type: Bird Protectors	# 14		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	500 BBLS	HEATED STEEL AST		,	
Comment:	In Service					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal						
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	2	500 BBLS	STEEL AST		,	
Comment:	Out of Service					
Corrective Action:				Date:		

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal						
Comment:						
Corrective Action:				Date:		
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	3	500 BBLS	HEATED STEEL AST		,	
Comment:	Out of Service					

Corrective Action:		Date:	
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Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal					
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	500 BBLs	HEATED STEEL AST		,
Comment:	Open end loadline				
Corrective Action:	All load lines or tank valves that can be used as a load line will be capped or plugged.			Date:	09/11/2024

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				
Comment:	Vegetation growing inside lined tank berm			
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	290780	Type:	WELL	API Number: 103-11022 Status: PR Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	301340	Type:	WELL	API Number: 103-11448 Status: PR Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	301341	Type:	WELL	API Number: 103-11449 Status: PR Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	301342	Type:	WELL	API Number: 103-11450 Status: PR Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	301343	Type:	WELL	API Number: 103-11451 Status: PR Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	301344	Type:	WELL	API Number: 103-11452 Status: PR Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	301345	Type:	WELL	API Number: 103-11453 Status: PR Insp. Status: PR
Producing Well				
Comment:	June 2024 Production Report			
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	301346	Type:	WELL	API Number: 103-11454 Status: PR Insp. Status: PR

Producing Well			
Comment:	June 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	414830	Type:	WELL
API Number:	103-11628	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	June 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	414845	Type:	WELL
API Number:	103-11629	Status:	PA
Insp. Status:	PA		
Idle Well			
Purpose:	<input type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____		
Comment:	Plugged and Abandoned - 11/10/2023		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	414874	Type:	WELL
API Number:	103-11630	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	June 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
Sediment Traps						
Check Dams						
Ditches						
		Ditches				
		Drains				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403912128	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6695663
715500622	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6695650