

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

08/27/2024

Submitted Date:

09/06/2024

Document Number:

715200818

FIELD INSPECTION FORM

Loc ID 334315 Inspector Name: Welsh, Brian On-Site Inspection 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10133
Name of Operator: HILCORP ENERGY COMPANY
Address: P O BOX 61229
City: HOUSTON State: TX Zip: 77208

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 21 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, General	713-209-4000	FarmingtonRegulatoryTechs@hilcorp.com	All SW Inspections
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
258539	WELL	PR	02/04/2003	CBM	067-08361	FINNEY 4-12U	PR

General Comment:

[SE Compliance Specialist Brian Welsh conducted a routine field inspection of the well location and equipment](#)

Location			
Lease Road:			
Type	Access		
comment:	Gravel road off of CR 510 through private residence		
Corrective Action:			Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign at edge of location		
Corrective Action:			Date:
Type	TANK LABELS/PLACARDS		
Comment:	NFPA label on separator		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
Overall Good: <input checked="" type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Metal panels around pumping unit and wellhead		
Corrective Action:			Date:
Type	LOCATION		
Comment:	Wire fence around entire location		
Corrective Action:			Date:
Equipment:			
Type: Prime Mover	# 1		corrective date
Comment:	Electric motor		
Corrective Action:			Date:
Type: Ancillary equipment	# 5		
Comment:	Telemetry equipment at separator. Electric panel, control panel, cathodic rectifier, phase convertor on southeast corner of location		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:	Pig launching station in southwest corner of location next to Finney 4-12U separator		
Corrective Action:			Date:

Type: Compressor	# 0		
Comment:	Compressor has been removed from location. Shed is still present at time of inspection with flowlines and discharge lines removed		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:	Not all deadmen are marked		
Corrective Action:	Install proper guy line markers per Rule 1003.a	Date:	09/27/2024
Type: Gas Meter Run	# 2		
Comment:	1-Meter run for Finney 4-12U in metal separator shed. Calibration shows 4/26/24 1-Meter run for Finney 5-12U is on the south side of the separator. Calibration shows 2/6/24		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:	Plunger lift on Finney 5-12U wellhead		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Pipeline riser on north side of Finney 4-12U separator		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 2		
Comment:	1-Vertical heated separator on the southwest corner of location for the Finney 4-12U with built in liquid storage 1-Vertical heated separator on the northwest corner of location for the Finney 5-12U		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:	Churchill 116		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:	Bird protector on separator stacks		
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:	PVC bradenhead access for both wells		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 258539 Type: WELL API Number: 067-08361 Status: PR Insp. Status: PR

Producing Well

Comment: Well is PR at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 04/08/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail					
Gravel	Pass	Gravel	Pass			
Rip Rap	Pass	Compaction	Pass			

Comment: [Erosion leading onto location creating fanning and rilling on the west side. Erosion along the south edge of location and at the southeast corner has cut deep ruts and moving sediments off of location.](#)

Corrective Action: [Repair erosion and install BMPs](#)

Date: 09/27/2024

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403912337	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6695884
715200923	location photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6695881