

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/05/2024

Submitted Date:

09/05/2024

Document Number:

708904498

FIELD INSPECTION FORM

Loc ID 334613 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 35 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerusoilandgas.com	
Toews, Wesley		wtoews@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271441	WELL	PR	01/01/2024	GW	045-09880	SHIDELER 25-12 (L25W)	PR
271446	WELL	PR	01/01/2024	GW	045-09885	SHIDELER 25-14 (L25W)	PR
281337	WELL	PR	08/10/2007	GW	045-11431	SHIDELER 25-14D (L25W)	PR
281339	WELL	PR	01/01/2024	GW	045-11432	SHIDELER 25-13(L25W)	PR
290408	WELL	SI	02/01/2024	GW	045-14108	SHIDELER 25-14A (L25W)	SI
290409	WELL	PR	01/01/2024	GW	045-14107	SHIDELER 25-12C(L25W)	PR
293457	WELL	PR	07/06/2008	GW	045-15000	SHIDELER 25-6 (L25W)	PR
293458	WELL	PR	07/02/2008	GW	045-15001	SHIDELER 25-6C (L25W)	PR
293459	WELL	PR	07/02/2008	GW	045-15002	SHIDELER 25-11D(L25W)	PR
293613	WELL	PR	07/19/2008	GW	045-15070	SHIDELER FEDERAL 25-5C (L25W)	PR
294006	WELL	PR	12/19/2007	GW	045-15198	SHIDELER FEDERAL 26-8C1 (L25W)	PR

General Comment:

CECMC Inspection Report Summary

On 09/05/2024 at approximately 13:29 hours, I, Compliance Specialist, Wayne Smelser
Conducted an on-site inspection at CAERUS PICEANCE LLC SHIDELER 25-12 (L25W) Pad.
Location # 334613 in Garfield County Colorado.

Location is within Black Bear Habitat area & in close proximity to High Priority/Density Habitat areas.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Flowline heating insulation open ended/wildlife hazard with a CA date of 09/12/2024
2. Tank & Berms - Multiple holes in secondary containment liner/liner needs maintenance with a CA date of 09/25/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location				
Lease Road:				
	Type	Access		
	comment:			
	Corrective Action	L		Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
	Type	OTHER		
	Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
	Corrective Action:			Date:
	Type	TANK LABELS/PLACARDS		
	Comment:			
	Corrective Action:			Date:
	Type	WELLHEAD		
	Comment:	Wellhead signs at separators		
	Corrective Action:			Date:
	Type	OTHER		
	Comment:	Sign at start of lease road		
	Corrective Action:			Date:
	Type	OTHER		
	Comment:	Sign at entrance to location		
	Corrective Action:			Date:
	Type	BATTERY		
	Comment:			
	Corrective Action:			Date:
Emergency Contact Number:				
	Comment:	911/970-285-2615		
	Corrective Action:			Date: _____
Good Housekeeping:				
	Type	WEEDS		
	Comment:	Small amount of weeds in secondary containment - please refer to photo log		
	Corrective Action:			Date:
Overall Good: <input type="checkbox"/>				
Spills:				
	Type	Area	Volume	
	In Containment:	No		
	Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	LOCATION		
Comment:	Barbed wire fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 11		
Comment:	Pressure transducers located on all bradenhead, bradenhead valves are accessible.		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 7		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 11		
Comment:	All wells on plunger lift		
Corrective Action:		Date:	
Type: Gas Meter Run	# 11		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 1		
Comment:	1 Unmarked deadman near SHIDELER FEDERAL 26-8C1 wellhead All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Flowline heating insulation open ended/available for entry by wildlife/wildlife hazard		
Corrective Action:	Comply with CECMC wildlife rules	Date:	09/12/2024

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS

METHANOL	1	1000 GAL	STEEL AST				
Comment:							
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal							
Comment:		Centralized containment					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	2	300 BBLs	STEEL AST				
Comment:		Tanks equipped with telemetry					
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal							
Comment:		Centralized containment					
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	2	500 BBLs	STEEL AST				
Comment:		Tanks equipped with telemetry					
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Inadequate	Walls Insufficient		Inadequate			

Comment:	Multiple holes in secondary containment liner/liner needs maintenance Centralized containment	
Corrective Action:	The liner will be sufficiently impervious so that any discharge from a primary containment system will not escape containment before cleanup occurs.	Date: 09/25/2024

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities			
Facility ID: 271441	Type: WELL	API Number: 045-09880	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 271446	Type: WELL	API Number: 045-09885	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 281337	Type: WELL	API Number: 045-11431	Status: PR Insp. Status: PR
Idle Well			
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned	Reminder: _____		
Comment: Shut In			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 281339	Type: WELL	API Number: 045-11432	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 290408	Type: WELL	API Number: 045-14108	Status: SI Insp. Status: SI
Idle Well			
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned	Reminder: _____		
Comment: Shut In Last produced January 2024			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 290409	Type: WELL	API Number: 045-14107	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12			
Facility ID: 293457	Type: WELL	API Number: 045-15000	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing, well on plunger lift			

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	293458	Type:	WELL	API Number:	045-15001	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	Producing, well on plunger lift	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	293459	Type:	WELL	API Number:	045-15002	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	Producing, well on plunger lift	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	293613	Type:	WELL	API Number:	045-15070	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	Producing, well on plunger lift	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	294006	Type:	WELL	API Number:	045-15198	Status:	PR	Insp. Status:	PR
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Producing Well

Comment:	Producing, well on plunger lift	
Corrective Action:		Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel				Sparse to none in sections
Compaction						Light compaction
Ditches						
Rip Rap						
Retention Ponds						
Gravel						Sparse to none in most areas
		Other				Mag chloride in some sections
		Compaction				
		Ditches				
		Culverts				
Berms						

Comment: Places with sparse to no gravel & light compaction are present on location. Sparse/no gravel and light compaction could lead to future stabilization and tracking issues.

Some signs of lack of stabilization/compaction in small areas

Corrective Action: _____

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Equipment & Tanks & Berms for corrective actions & also refer to Housekeeping, Equipment & Stormwater for comments.	smelserw	09/05/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403911832	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6695333
708904499	Inspection 708904498 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6695331
708904500	Inspection 708904498 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6695332