

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/10/2024

Submitted Date:

09/10/2024

Document Number:

715500633

FIELD INSPECTION FORM

Loc ID: 313420 Inspector Name: Burchett, Kirby On-Site Inspection: 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10407
Name of Operator: ANTLER ENERGY LLC
Address: PO BOX 104
City: BAGGS State: WY Zip: 82321

Findings:

- 27 Number of Comments
- 16 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Evans, Clay	(307) 380-7616	clay@antler-energy.com	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
223626	WELL	SI	12/01/2023	GW	081-60067	POLE GULCH UNIT 2	SI

General Comment:

[ECMC Inspection Report Summary](#)

On Tuesday, 09/10/2024, Inspector Kirby Burchett, conducted a routine field inspection at Antler Energy LLC on the Pole Gulch Unit 2 well, Location #313420, in Moffat County, Colorado.

This location is within or in close proximity to a CPW District with High Priority, NSO, Density, and Other Consultation Habitat Regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702501877 on 9/19/23. The following Corrective Actions are unresolved and original due dates remain:

1. Debris
2. Stained soil
3. Open end tank valves
4. Equipment open to wildlife
5. No sign at tank battery
6. Insufficient tank labels
7. Gas calibration not visibly displayed
8. No pit permit on file for production pit

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issue was observed:

1. Unlabeled fiberglass tank.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Fiberglass tank at separator unidentified and unlabeled		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	<u>09/21/2024</u>
Type	BATTERY		
Comment:	No sign at tank battery		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	<u>10/20/2023</u>
Type	TANK LABELS/PLACARDS		
Comment:	Production tank labels incomplete		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	<u>10/20/2023</u>
Type	WELLHEAD		
Comment:	Illegible. On the ground		
Corrective Action:	Operators will ensure that signs are well maintained and legible, and will replace damaged or vandalized signs within 30 days of discovery that the sign is no longer legible or is damaged.	Date:	<u>10/20/2023</u>
Type	CONTAINERS		
Comment:	Unmarked chemical tank		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.	Date:	<u>09/30/2023</u>
Emergency Contact Number:			
Comment:	<input type="text" value="307-380-7616"/>		
Corrective Action:	<input type="text"/>	Date:	<input type="text"/>
Good Housekeeping:			
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	<u>09/30/2024</u>
Overall Good: <input type="checkbox"/>			

Spills:			
Type	Area	Volume	
Condensate	Tank		
Comment: Soil stains around tank battery			
Corrective Action: Remove and properly dispose of oily waste and impacted soil.			Date: <u>10/05/2023</u>
Lube Oil			
Comment: Compressor			
Corrective Action: Remove and properly dispose of oily waste and impacted soil.			Date: <u>09/28/2024</u>

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	LOCATION		
Comment: Barbed wire			
Corrective Action:			Date:
Type	PIT		
Comment: Unregistered production pit			
Corrective Action:			Date:

Equipment:			corrective date
Type: Compressor	# 1		
Comment: Lines exiting compressor building open to wildlife			
Corrective Action: Open ended lines need to be secured to prevent wildlife from entering.			Date: <u>09/21/2024</u>
Type: Gas Meter Run	# 0		
Comment: Inside separator? Gas meter calibration not visibly displayed.			
Corrective Action: The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.			Date: <u>09/30/2023</u>
Type: Ancillary equipment	# 1		
Comment: Methanol tank without secondary containment			
Corrective Action: Install berm or other secondary containment devices.			Date: <u>09/16/2024</u>
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment: Line heater			
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment: Compressor exhaust stack lacking wildlife protection			
Corrective Action: All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.			Date: <u>09/30/2023</u>

Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank in containment open to wildlife		
Corrective Action:	Install or repair wildlife protection equipment.		Date: 09/30/2023
Type: Other	# 1		
Comment:	Wellhead tree		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	400 BBLs	STEEL AST		,
Comment:	Open end tank valves				
Corrective Action:	All loadlines or tank valves that can be used as a loadline will be capped or plugged.				
					Date: 09/25/2023

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	OTHER	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition		
Other (Content)		
Other (Capacity)	210	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS

OTHER	1	<100 BBLs	FIBERGLASS AST		
Comment:		Unmarked and unlabeled tank at separator			
Corrective Action:					Date:
Paint					
Condition					
Other (Content)					
Other (Capacity)					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate				
Comment:		Unlined			
Corrective Action:					Date:
Venting:					
Yes/No	NO				
Comment:					
Corrective Action:					Date:
Flaring:					
Type					
Comment:					
Corrective Action:					Date:

Inspected Facilities

Facility ID: 223626 Type: WELL API Number: 081-60067 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Shut In - December 2023
April 2024 Production Report
Review of production records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.

Date: 10/20/2023

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: <u>Blowdown</u>	Lined: <u>NO</u>	Pit ID: _____	Lat: _____	Long: _____
Reference Point: _____	Other: _____	Length: _____	Width: _____	

Lining:
 Liner Type: _____ Liner Condition: _____
 Comment:
 Corrective Date: _____

Fencing:
 Fencing Type: Livestock Fencing Condition: _____
 Comment:
 Corrective Date: _____

Netting:
 Netting Type: _____ Netting Condition: _____
 Comment:
 Corrective Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____
 Comment: No pit permit on file for production pit.
 Corrective Submit an eForm 15 Pit Report to update COGCC records with current information. Date: 10/25/2023

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715500634	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6700800