

1 General

1.1 Customer Information

Company	US ROCKIES REGION
Representative	WWDC CHIEF DRILLING & COMPLETIONS
Address	1099 18th St., Denver, Colorado 80202

1.2 Well Information

Well	WILSON FEDERAL 8-17A		
Project	COLORADO-WELD-NAD83-UTM13	Site	WILSON FEDERAL 8-17A
Rig Name/No.	BRIGADE 15/	Event Name	WELL MAINT - RIG
Start date	11/9/2023	End date	11/10/2023
Spud Date/Time	12/8/2004	Primary Location Desc.	0512322111
Active datum	RKB @4,936.00ft (above Mean Sea Level)		
Afe No./Description	C21-17839 /		

2 Summary

2.1 Operation Summary

Date	Time Start-End		Hrs (hr)	Op Phase	Op Code	Op Sub	Op Type	Op Top MD (ft)	Op Details
11/9/2023	10:30	11:30	1.00	ABANDT	Pulling Unit	Rig Up	P		SKID BASE BEAM TO WELL, BACK RIG INTO PLACE, LEVEL RIG, RAISE & SCOPE UP DERRICK, INSTALL GUY LINES
	11:30	12:30	1.00	ABANDT	BOPE	Pressure Test	P		PRESSURE TEST BOP RAMS & 2 TIWS TO 250 LOW, 5000 HIGH
	12:30	13:00	0.50	ABANDT	BOPE	Nipple Up	P		REMOVE TBG. HEAD, N/U BOP, R/U FLOOR, UNLAND TBG.
	13:00	15:00	2.00	ABANDT	Tubing	Pull	P		RELEASE PACKER, TOH, L/D 18 JTS. TBG. S/B 210 JTS. IN DERRICK
	15:00	16:00	1.00	ABANDT	Wireline	Gauge Run	P		R/U W/L, RIH TO 7840' W/ GR, POOH
	16:00	16:30	0.50	ABANDT	Wireline	Bridge Plug - Set	P		P/U 4 1/2" CIBP, RIH TO 7830' SET, POOH
	16:30	17:00	0.50	ABANDT	Wireline	Dump Bail Cmt/S and	P		RIH D/B 2 SKS. CMT. ON PLUG, POOH
	17:00	17:30	0.50	ABANDT	Wireline	Bridge Plug - Set	P		P/U 4 1/2" CIBP, RIH TO 7100' SET, POOH
	17:30	18:00	0.50	ABANDT	Wireline	Dump Bail Cmt/S and	P		RIH D/B 2 SKS. CMT. ON PLUG, POOH
	18:00	18:30	0.50	ABANDT	Shut-in Overnight	-	P		TOP WELL OFF, SECURE WELL - DRAIN EQUIPMENT - CHANGE OUT
11/10/2023	18:30	19:00	0.50	ABANDT	Rig Crew	Travel Time	P		TRAVEL TO YARD
	5:30	6:30	1.00	ABANDT	Rig Crew	Travel Time	P		TRAVEL TO LOC.
	6:30	7:00	0.50	ABANDT	Safety	Meeting/JSA	P		PJSM ON DAILY OPS.

2.1 Operation Summary (Continued)

Date	Time Start-End	Hrs (hr)	Op Phase	Op Code	Op Sub	Op Type	Op Top MD (ft)	Op Details
	7:00 7:30	0.50	ABANDT	Casing	Check Press ure	P		CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING ## (NA). { APPROXIMATE WELL SHUT IN DURATION: 15 (HOURS). SURFACE CASING BLOW DOWN DURATION: 0 (SECONDS). LEL: 0 %. SURFACE CASING FLUID FLOW: (NONE). PRODUCTION CASING BLOW DOWN DURATION: 0 (SECONDS) LEL: 0 %. PRODUCTION CASING FLUID FLOW: (NONE). TUBING BLOW DOWN DURATION: ## (SECONDS/MINUTES). LEL: ## %. TUBING FLUID FLOW: (NONE/WATER/WATER & OIL/OIL). INDICATE IF VISUALLY BUBBLING & ON WHICH CASING/TUBING STRING () COMMENTS: () }
	7:30 8:30	1.00	ABANDT	Wellhead	Repair /Chan ge	P		R/D FLOOR, N/D BOP, REMOVE WELL HEAD, INSTALL 7" 4 PIN 5K WELLHEAD, N/U BOP, R/U FLOOR
	8:30 10:00	1.50	ABANDT	Tubing	Run	P		P/U NOTCHED COLLAR, X/N NIPPLE, 210 JTS. 2 3/8" TBG. TIH TO 6620'
	10:00 10:30	0.50	ABANDT	Circulate	Not Well Control	P		CIRC. GAS OUT L/D 5 MORE JTS. TBG. HANG 205 JTS. 2 3/8" TBG @ 6500'
	10:30 11:30	1.00	ABANDT	Wellhead	Nipple Up	P		R/D FLOOR, N/D BOP, RACK BACK ON BASE BEAM, N/U TBG. HEAD W/ 2 FLANGED MASTER VALVES
	11:30 12:00	0.50	ABANDT	Wellhead	Press ure Test	P		BAR TEST FLANGES TO 5000 PSI.
	12:00 13:30	1.50	ABANDT	Pulling Unit	Rig Down	P		RDMO BRIGADE RIG 15