

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

SEP 13 1968

File 14



00046594

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

5. LEASE DESIGNATION AND SERIAL NO.

Getty-Pan-American
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

None

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

8. FARM OR LEASE NAME

Getty-Pan-American

2. NAME OF OPERATOR

Ed. F. Delaney

9. WELL NO.

12

3. ADDRESS OF OPERATOR

P.O. Box N 734, Rangely, Colorado 81648

10. FIELD AND POOL, OR WILDCAT

Rangely, Mancos.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1370 feet East of West line & 80 feet South of center line of lot 5, Sec. 4, T1N, R102W. 6th.

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

4-1N-102W

At top prod. interval reported below

At total depth

14. PERMIT NO. 68-201 DATE ISSUED 6/11/68

12. COUNTY OR PARISH Rio Blanco 13. STATE Colo.

15. DATE SPUDDED 7/22/68 16. DATE T.D. REACHED 8/12/68 17. DATE COMPL. (Ready to prod.) 8/22/68 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5177' 19. ELEV. CASINGHEAD 5008' 5178'

20. TOTAL DEPTH, MD & TVD None 21. PLUG, BACK T.D., MD & TVD None 22. IF MULTIPLE COMPL., HOW MANY None 23. INTERVALS DRILLED BY 150'-Btm. 24. ROTARY TOOLS 0-150' 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2025 feet - 2048 feet. *MANCOS* 25. WAS DIRECTIONAL SURVEY MADE yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Gamma 27. WAS WELL CORED No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	45#	45 ft.	12-1/2"	None	None
8-5/8"	32#	150 ft.	10 inch	"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1980 ft	None

31. PERFORATION RECORD (Interval, size and number)

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	FJP ✓
	HHM ✓
	JAM ✓

33. PRODUCTION

DATE FIRST PRODUCTION 8/12/68 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Swabbing WELL STATUS (Producing or shut-in) Producing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8/12-8/22	10 days		→	450 Bbls.		None	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
		→	45			43.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Not enough to bother with TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ed. Delaney TITLE Operator DATE 9/12/68

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Surface clay and sand Mancos	0 42	42 Btm.	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
	None	

Yonahda
 Not enough to register with
 1/3-8/35 JO 4000
 1/3/69

1.0. Box N. 127. Bunker. Colorado 81288
 34. 1. Bunker
 1/3-8/35 JO 4000
 1/3/69