

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED

SEP 13 1968

COLO. OIL & GAS CONSERVATION COMMISSION

LEASE DESIGNATION AND SERIAL NO.
Getty-Pan-American

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Getty-Pan-American

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Rangely, Mancos.

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

4-1N-102W

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Ed. F. Delaney

3. ADDRESS OF OPERATOR

P.O. Box N. 734, Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1370 feet East of West line & 80 feet South of center line of lot 5, Sec. 4, T1N, R102W. 6th.

At top prod. interval reported below

At total depth

14. PERMIT NO.

68-201

DATE ISSUED

6/11/68

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colo.

15. DATE SPUDDED

7/22/68

16. DATE T.D. REACHED

8/12/68

17. DATE COMPL. (Ready to prod.)

8/22/68

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

5177'

19. ELEV. CASINGHEAD

5178'

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

None

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

150'-Btm.

0-150'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

2025 feet - 2048 feet. MANCOS

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Gamma

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|-----------------|----------------|-----------|------------------|---------------|
| 10-3/4" | 45# | 45 ft. | 12-1/2" | None | None |
| 8-5/8" | 32# | 150 ft. | 10 inch | " | |

29. LINER RECORD

| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
|------|----------|-------------|--------------|-------------|--------|----------------|-----------------|
| None | | | | | 2-3/8" | 1980 ft | None |

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
|---------------------|----------------------------------|
| None | FJP |
| | HHM |
| | JAM |

33. PRODUCTION

| | | |
|-------------------------|--|-------------------------|
| DATE FIRST PRODUCTION | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | WELL STATUS (shut-in) |
| 8/12/68 | Swabbing | Producing |
| DATE OF TEST | HOURS TESTED | CHOKER SIZE |
| 8/12-8/22 | 10 days | |
| PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. |
| 450 Bbls. | | |
| WATER—BBL. | GAS—MCF. | OIL GRAVITY-API (CORR.) |
| None | | 43.3 |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Not enough to bother with

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ed. Delaney

TITLE Operator

DATE 9/12/68

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|------------------------------------|---------|------------|-----------------------------|
| Surface clay and sand Mancos | 0 42 | 42 Btm. | |

GEOLOGIC MARKERS

| NAME | TOP | |
|------------------|--------------------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Bentley, Munger. | Coffin - 100 ft. None | Coffin - 100 ft. |