

OIL AND GAS CONSERVATION OF THE STATE OF COLORADO

RECEIVED SEP-4 1964 OIL & GAS CONSERVATION COMMISSION



WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Woosley et al
County Rio Blanco Address Rangely City State Colorado

Lease Name Colo 028499 Well No. 4-W Derrick Floor Elevation
Location Lot 14 Section 4 Township 1-N Range 102W Meridian 6
453 (quarter quarter) feet from S Section line and 249 feet from E Section Line

Drilled on: Private Land [ ] Federal Land [x] State Land [ ]
Number of producing wells on this lease including this well: Oil 1; Gas
Well completed as: Dry Hole [x] Oil Well [ ] Gas Well [ ]

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 31, 1964 Signed [Signature] Title Accountant

The summary on this page is for the condition of the well as above date.
Commenced drilling September 25, 1963 Finished drilling February 4, 1964

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To, DVR, WRS, HHM, JAM, FIP, JJD, FILE

Oil Productive Zone: From To Gas Productive Zone: From To
Electric or other Logs run None Date
Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST None

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day API Gravity Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|----------------|-----|--------|-------------------------|
| Mesa Verde     | 0   | 48'    |                         |
| Mancos         | 48' | 3620'  | T.D. Dry Hole           |

### CASING RECORD

| SIZE   | WT PER FT | GRADE | DEPTH LAID | NO. OF CASING | W.O.C. |
|--------|-----------|-------|------------|---------------|--------|
| 10"    |           |       | 48'        |               |        |
| 8 3/8" |           |       | 207'       |               |        |

| TYPE OF CASING | NO. CONNECTIONS PER FT | FROM | TO |
|----------------|------------------------|------|----|
| None           |                        |      |    |

Oil Producing Zone: From \_\_\_\_\_ To \_\_\_\_\_  
 Gas Producing Zone: From \_\_\_\_\_ To \_\_\_\_\_  
 Water Producing Zone: From \_\_\_\_\_ To \_\_\_\_\_  
 Electric or other logs run: \_\_\_\_\_  
 We will core: \_\_\_\_\_  
 This well also has property record: \_\_\_\_\_

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | DEPTH | QUANTITY | TYPE OF CHEMICAL USED | REMARKS |
|------|-------|----------|-----------------------|---------|
|      |       |          | None                  |         |

If flowing well, did this well flow for a certain duration of this test without the use of sand or other artificial flow devices?  
 Shut-in Pressure: \_\_\_\_\_  
 Size of Casing: \_\_\_\_\_  
 Size of Tubing: \_\_\_\_\_  
 Flowing from the \_\_\_\_\_  
 Flowing from the \_\_\_\_\_  
 Length of string used: \_\_\_\_\_  
 Number of strokes per minute: \_\_\_\_\_  
 Diameter of working barrel: \_\_\_\_\_  
 Size of \_\_\_\_\_ in the last run: \_\_\_\_\_  
 Length of pump: \_\_\_\_\_  
 Test Completed: \_\_\_\_\_ A.M. or P.M.  
 Test Pumping Well: \_\_\_\_\_  
 Length of stroke used: \_\_\_\_\_

TEST RESULTS: Rate of flow \_\_\_\_\_  
 Gas Vol. \_\_\_\_\_  
 Water \_\_\_\_\_  
 Oil \_\_\_\_\_