


FORM 6 Rev 11/20	State of Colorado Energy & Carbon Management Commission				DE	ET	OE	ES
	1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				Replug By Other Operator			
WELL ABANDONMENT REPORT					Document Number: 403914143			
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>					Date Received:			
ECMC Operator Number: 47120					Contact Name: Candice Barber			
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP					Phone: (307) 2334513			
Address: P O BOX 173779					Fax:			
City: DENVER State: CO Zip: 80217-					Email: candice_barber@oxy.com			
For "Intent" 24 hour notice required, Name: Tel:								
ECMC contact: Email:								
Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment								
API Number 05-123-07218-00								
Well Name: UPRR 34 PAN AM					Well Number: 1			
Location: QtrQtr: NWSW Section: 17 Township: 2N Range: 63W Meridian: 6								
County: WELD					Federal, Indian or State Lease Number:			
Field Name: WILDCAT					Field Number: 99999			
Only Complete the Following Background Information for Intent to Abandon								
Latitude: 40.136501 Longitude: -104.468521								
GPS Data: GPS Quality Value: 1.8 Type of GPS Quality Value: PDOP					Date of Measurement: 08/22/2024			
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems								
<input type="checkbox"/> Other								
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No					Estimated Depth:			
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No					If yes, explain details below			
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No					If yes, explain details below			
Details:								
Current and Previously Abandoned Zones								
Formation					Perf. Top Perf. Btm Abandoned Date Method of Isolation Plug Depth			
J SAND					7334 7367 08/31/1971 B PLUG / SQUEEZED 7230			
Total: 1 zone(s)								
Casing History								
Casing Type					Size of Hole Size of Casing Grade Wt/Ft Csg/Liner Top Setting Depth Sacks Cmt Cmt Btm Cmt Top Status			
SURF					12+1/4 8+5/8 J-55 24 0 221 200 221 0 VISU			
1ST					7+7/8 4+1/2 I-80 11.6 0 7468 200 7468 6300 CALC			
					Stage Tool 617 200 617 0 CALC			
Date Run: 9/9/2024 Doc [#403914143] Well Name: UPRR 34 PAN AM 1					Page 1 of 3			

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7250 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 6550 ft. with 115 sacks. Leave at least 100 ft. in casing 6445 CICR Depth
Perforate and squeeze at 4390 ft. with 115 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at 2500 ft. with 115 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 4 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug
Surface Plug Setting Date: 08/01/2024 Cut and Cap Date: 08/22/2024 to Capping or Sealing the Well: 21

*Wireline Contractor: NEXTIER *Cementing Contractor: AXIS

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

CONTINUED PLUGGING PROCEDURE:

PERF AT 1740' WITH 115 SACKS OF CEMENT, TAGGED TOC AT 1434' IN CASING
PERF AT 660' WITH 145 SACKS OF CEMENT, CICR SET AT 110' IN CASING

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Candice Barber
Title: REG ANALYST Date: _____ Email: DJREGULATORY@OXY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

Att Doc Num	Name
403914179	OPERATIONS SUMMARY
403914180	WELLBORE DIAGRAM
403914182	CEMENT BOND LOG
403914184	OTHER
403914187	CEMENT JOB SUMMARY
403914191	GYRO SURVEY
403914193	WIRELINER JOB SUMMARY

Total Attach: 7 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)