



DEPARTMENT OF NATURAL RESOURCES

STATE OF COLORADO

Application for Patented and Federal lands. Certificate for State lands.

RECEIVED

05 103 40182

FEB 28 1972

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [ ] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [ ] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1125' FNL, 375' FWL of Lot 5.

At top prod. interval reported below 2200

At total depth

2230 Same as above

14. PERMIT NO. 65-110 DATE ISSUED 7/7/65

5. LEASE DESIGNATION AND SERIAL NO. Getty-PanAm

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME Brick Lease

9. WELL NO. 3

10. FIELD AND POOL, OR WILDCAT Rangely - Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S4-T1N-102#-6th

12. COUNTY Rio Blanco 13. STATE Colo.

15. DATE SPUDDED 4/2/65 16. DATE T.D. REACHED 4/21/65 17. DATE COMPL. (Ready to prod.) 4/22/65 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5280 Gr 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2230 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 2200 - 2230 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN None 27. WAS WELL CORED YES [ ] NO [ ] (Submit analysis) DRILL STEM TEST YES [ ] NO [ ] (See reverse side)

Table with 6 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Includes handwritten entries like '8-5/8"', '45', '125', '12-1/4', 'Bottom to top'.

Table with 4 columns: SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD), SIZE, DEPTH SET (MD), PACKER SET (MD). Includes handwritten entries like 'None', '2-7/8"', '2210'.

Table with 2 columns: DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED. Section 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION DATE FIRST PRODUCTION 4/22/65 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pump WELL STATUS (Producing or shut-in) Producing

DATE OF TEST 4/22/65 HOURS TESTED 8 CHOKER SIZE PROD'N. FOR TEST PERIOD 26 OIL—BBL. Trace GAS—MCF. None WATER—BBL. None GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Mr. Wells - Driller

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined.

SIGNED [Signature] Agent DATE 2/25/72



Handwritten 'fill' note