

COLORADO OIL AND GAS CONSERVATION COMMISSION
UNITED STATES SUBMIT IN DUPLICATE*
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R355.5

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

Colorado C-9292

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vincent

9. WELL NO.

Vincent No. 1 Gov't

10. FIELD AND POOL, OR WILDCAT

Rangely - Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, Lot 13, T1N,
R. 102 W., 6th P.M.

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

RECEIVED
JAN 8 1975

2. NAME OF OPERATOR
Harlow M. Vincent

GOLD. OIL & GAS CONS

3. ADDRESS OF OPERATOR
2005 South 300 West, Salt Lake City, Utah 84115

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 393' north of the south line; 208' west of
 At top prod. interval reported below the east line of Lot 13; SW $\frac{1}{4}$ SE $\frac{1}{4}$ of
 At total depth Sec. 4.

14. PERMIT NO.

74 843

DATE ISSUED

Oct. 9, 1974

15. DATE SPUNDED

10-31-74

16. DATE T.D. REACHED

12-13-74

17. DATE COMPL. (Ready to prod.)

5,185' GR

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3,300
3,227

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

60' to TD

0 - 60'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

No electric logs were run.

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"		35'	8 3/4"		
7"		60'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) _____

DATE OF TEST _____ HOURS TESTED _____ CHOKE SIZE _____ PROD'N. FOR TEST PERIOD _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ GAS-OIL RATIO _____

FLOW. TUBING PRESS. _____ CASING PRESSURE _____ CALCULATED 24-HOUR RATE _____ OIL—BBL. _____ GAS—MCF. _____ WATER—BBL. _____ OIL GRAVITY-API (CORR.) _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Harlow M. Vincent

TITLE Lessee

DATE January 3, 1975

*(See Instructions and _____ ita on Reverse Side)



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DVR ✓
FIP ✓
HFM ✓
GCH ✓
CGM ✓