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# U.S. CONSERVATION COMMISSION STATE OF COLORADO

State for Patented and Federal lands.  
in quadruplicate for State lands.

COLO. OIL & GAS COM. COMM. DESIGNATION AND SERIAL NO.

Colo. - 028499

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Woosley et al

9. WELL NO.

6-W

10. FIELD AND POOL, OR WILDCAT

Rangely - Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 4, T-1N, R-102W,  
6th PM

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colo.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

William G. Waldeck

3. ADDRESS OF OPERATOR

First National Bank Bldg. - Grand Junction, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 2416' from S line and 543' from W line of Sec. 4, Lot 10, T-1N, R-102W, 6th PM

At top prod. interval reported below

At total depth

14. PERMIT NO.

69-122

DATE ISSUED

3/27/69

15. DATE SPUDDED

3-28-69

16. DATE T.D. REACHED

4-22-69

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2850

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

### 28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		31'	8 1/2"		
10 3/4"		143'			143'

### 29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

### 30. TUBING RECORD

### 31. PERFORATION RECORD (Interval, size and number)

### 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

DVR	<input checked="" type="checkbox"/>
FJP	<input type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JHM	<input checked="" type="checkbox"/>

### 33. PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

James G. Woosley

TITLE

Operator

DATE

5-27-69

See Spaces for



verse Side

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