

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JAN 23 1969

COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Ed. F. Delaney, Operator			7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 734, Rangely, Colo.			8. FARM OR LEASE NAME Getty-Pan American
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 600' E. of the W Line & 70' N of the C/L of Lot 5 At proposed prod. zone			9. WELL NO. 13-A
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approx 7 Miles Soward of Rangely, Colo.			10. FIELD AND POOL, OR WELDCAT Rangely - Mancos
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 70'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4 - 1N - R102W - 6th PM
16. NO. OF ACRES IN LEASE 800 plus			12. COUNTY OR PARISH Rio Blanco
17. NO. OF ACRES ASSIGNED TO THIS WELL 10			13. STATE Colo.
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 200'			19. PROPOSED DEPTH 3100'
20. ROTARY OR CABLE TOOLS Rotary			21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5181'
22. APPROX. DATE WORK WILL START Soon as this is approved			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
13"	10-3/4"	45#	65'	To surface
10"	8-5/8"	32#	125'	To surface

Will drill 13" hole below surface gravel and set 10-3/4" casing as above.

Will drill 10" hole to 125', deeper if neccessary, then set and cement 8-5/8" casing as stated above.

After setting 8-5/8" casing will drill ahead making 6-3/4" hole to possible production horizon. If production found will set either 4-1/2" or 5-1/2" casing for oil string, depending on depth of oil zone encountered.

If commercial production is found will complete using 2-3/8" tubing and engineered string of sucker rods.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed F Delaney TITLE Operator DATE Jan. 16, 1969
(This space for Federal or State office use)PERMIT NO. 69 043 APPROVAL DATE JAN 31 1969
APPROVED BY W. Rogers TITLE DIRECTOR
CONDITIONS OF APPROVAL, IF ANY:

See Instr

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