

**OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAR 24 1969

1a. TYPE OF WELL:
OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
ED. F. DELANEY

3. ADDRESS OF OPERATOR
P.O. Box 734, Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **600' E of the W Line & 70' N of the C/L of Lot 5**
At top prod. interval reported below **1795**
At total depth **1842**

14. PERMIT NO.
69-043

DATE ISSUED
1/31/69

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
Getty-Pan American

9. WELL NO.
13-A

10. FIELD AND POOL, OR WILDCAT
Rangely - Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
4-T1N-R102W-6th PM

12. COUNTY OR PARISH
Rio Blanco

13. STATE
Colorado

15. DATE SPUDDED **2/12/69** **16. DATE T.D. REACHED** **3/9/69** **17. DATE COMPL. (Ready to prod.)** **3/11/69**

18. ELEVATIONS (DF, REB, RT, GR, ETC.) **5181' Gr** **19. ELEV. CASINGHEAD** **5182'**

20. TOTAL DEPTH, MD & TVD
1842'

21. PLUG, BACK T.D., MD & TVD
None

22. IF MULTIPLE COMPL., HOW MANY
No

23. INTERVALS DRILLED BY
→

ROTARY TOOLS
1722'

CABLE TOOLS
120'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
1795' to 1842' - Mancos Shale

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Induction Gamma

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	45	65	12-1/4	To surface	None
8-5/8	32	123	10	to surface	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
None				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8	1800'	No

31. PERFORATION RECORD (Interval, size and number)
None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	DVR
	FJP
	HMM

33. PRODUCTION

DATE FIRST PRODUCTION
3/10/69

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Bailing Test

WELL STATUS (Producing or shut-in)
Shut in

DATE OF TEST
3/10/69

HOURS TESTED
8

CHOKE SIZE
None

PROD'N. FOR TEST PERIOD
→

OIL—BBL.
70

GAS—MCF.
none

WATER—BBL.
none

GAS-OIL RATIO
none

FLOW. TUBING PRESS.
0

CASING PRESSURE
0

CALCULATED 24-HOUR RATE
→

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)
43.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
Ed. F. Delaney

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Ed. F. Delaney**

Operator

DATE **3/21/69**

See Spaces for

se Side

00039236

oil

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Alluvium	0	65'	Clay & Gravel
Mancos Shale	65	1842'	Mancos Shale

GEOLOGIC MARKERS

[illegible]