



00046583

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands. File in triplicate for State lands.

COLO. OIL & GAS COM. COMM.

RECEIVED

DEC 20 1967

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR Ed. F. Delaney 675-8513

3. ADDRESS OF OPERATOR P.O. Box No. 734, Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface 820 feet from west line of lot 5 and 320 feet North of center line of lot 5, Sec. 4.
At proposed prod. zone

14. PERMIT NO. 67238 ✓

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5186 Gr.

5. LEASE DESIGNATION AND SERIAL NO.
Tidewater-Pan American

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
None

8. FARM OR LEASE NAME
Tidewater Pan American

9. WELL NO.
9-A

10. FIELD AND POOL, OR WILDCAT
Rangely, Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T1N.102W.6th.

12. COUNTY OR PARISH | 13. STATE
Rio Blanco | Colo.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled to total depth of 2075 feet, small amount of oil at 1250 feet, not commercial, gas at 1830 feet, approx. 150,000 cu. ft. per day on test, shut in pressure 52 lbs.

After placing high pressure fixtures at well head will shut well in until results from future drilling can be evaluated.

Well shut in pressure at well head 52 lbs.

DVR	
FJP	✓
HMM	✓
JAM	✓
JJD	✓

18. I hereby certify that the foregoing is true and correct

SIGNED Ed. Delaney TITLE Operator DATE 12/18/67.

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Director DATE DEC 27 1967

CONDITIONS OF APPROVAL, IF ANY: