

FORM 5  
  
**00046580**

**OIL AND GAS CONSERVATION COMMISSION  
 OF THE STATE OF COLORADO**

File in triplicate for Patented and Federal lands.  
 File in quadruplicate for State lands.

**RECEIVED**

NOV -1 1968

**COLO. OIL & GAS CONS. COMM.**

*14*

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_  
 b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR  
**Ed. F. Delaney**

3. ADDRESS OF OPERATOR  
**P.O. Box No. 734, Rangely, Colorado 81648**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
 At surface **820 feet from west line of lot 5, and 320 feet North of center line of lot 5,.**  
 At top prod. interval reported below  
 At total depth **2075 feet.**

5. LEASE DESIGNATION AND SERIAL NO.  
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
 8. FARM OR LEASE NAME

**Getty Pan American**  
 9. WELL NO. **9-"A"**  
**Getty-Pan American**  
 10. FIELD AND POOL, OR WILDCAT

**Rangely, Mancos**  
 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
**Sec 4, T1N., R10W. 6th.**

12. COUNTY OR PARISH  
**Rio Blanco Colo.**  
 13. STATE

14. PERMIT NO. **67-238** DATE ISSUED **6/15/67**  
 15. DATE SPUDDED **6/19/67** 16. DATE T.D. REACHED **6/29/67** 17. DATE COMPL. (Ready to prod.) **6/30/67**  
 18. ELEVATIONS (DF, REB, RT, GR, ETC.) **5186 Gr.** 19. ELEV. CASINGHEAD **5187 ft.**

20. TOTAL DEPTH, MD & TVD **2075** 21. PLUG, BACK T.D., MD & TVD \_\_\_\_\_ 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_ 23. INTERVALS DRILLED BY \_\_\_\_\_ ROTARY TOOLS **45 ft** CABLE TOOLS **Balance**

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
**1190 ft and 1805 ft.**  
 25. WAS DIRECTIONAL SURVEY MADE **Yes**

26. TYPE ELECTRIC AND OTHER LOGS RUN **None** 27. WAS WELL CORED **No.**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>10-3/4"</b>	<b>45#</b>	<b>55 ft.</b>	<b>12 1/2"</b>	<b>20 sacks</b>	<b>to surface</b>
<b>No other casing used, well completed barefoot.</b>					

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
<b>None</b>				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

**None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	<b>HMM</b>
	<b>JAM</b>
	<b>JJD</b>

33. PRODUCTION

DATE FIRST PRODUCTION **6/30/67** PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) **Flowing, gas.** WELL STATUS (Producing or shut-in) **Shut in**

DATE OF TEST **6/30 to 7/3/67** HOURS TESTED \_\_\_\_\_ CHOKE SIZE **1 inch** PROD'N. FOR TEST PERIOD \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. **150,000** WATER—BBL. **None** GAS-OIL RATIO \_\_\_\_\_

FLOW. TUBING PRESS. **10 #** CASING PRESSURE **52#** CALCULATED 24-HOUR RATE \_\_\_\_\_ OIL—BBL. \_\_\_\_\_ GAS—MCF. \_\_\_\_\_ WATER—BBL. \_\_\_\_\_ OIL GRAVITY-API (CORR.) \_\_\_\_\_

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **used fo fuel** TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS \_\_\_\_\_

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED **Ed. F. Delaney** TITLE **Operator** DATE **10/31/68**

See Spaces for Additional Data on Reverse Side

*Shut in Gas*

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Surface clay & gravel	0	35 ft	
Mancos shale	38 ft.	Btm.	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH