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CONSERVATION COMMISSION
STATE OF COLORADO

Form for Patented and Federal lands.
Form for State lands.

103070-171W
RECEIVED

OCT 22 1969

COLO. OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other Dry Hole

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
ED. F. DELANEY, OPERATOR

3. ADDRESS OF OPERATOR
P.O. Box 734, Rangely, Colo. 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1275 Ft E of W Line of lot 5, and 380 Ft # of C/L of Lot 35, Sec 4
At top prod. interval reported below
At total depth 2842

14. PERMIT NO. 67-126 DATE ISSUED 4-7-67

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Edie Getty-Pan American
9. WELL NO. 11
10. FIELD AND POOL, OR WILDCAT
Rangely
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 4, T1N, R102W, 6th
12. COUNTY Rio Blanco 13. STATE Colo.

15. DATE SPUNDED 5/15/67 16. DATE T.D. REACHED 6/12/67 17. DATE COMPL. (Ready to prod.) 7/24/69 (Plug & Abd.) 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 5175 Gr 19. ELEV. CASINGHEAD 5180

20. TOTAL DEPTH, MD & TVD 2842 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 2842 CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)
1870 - 1875 25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
Schlumberger 27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>8-5/8"</u>	<u>24#</u>	<u>135</u>	<u>12"</u>	<u>135' to surface</u>	<u>None</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
<u>NONE</u>				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)
NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
<u>NONE</u>	

DVR
HHM
JAM
JJD

33. PRODUCTION

DATE FIRST PRODUCTION NONE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____ WELL STATUS (Producing or shut-in) ABANDONED

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____ TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS _____

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Geo. W. McAllister TITLE Agent DATE 10/20/69

See Spaces for _____ verse Side



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