

**OIL AND GAS CONSERVATION COMMISSION**  
**DEPARTMENT OF NATURAL RESOURCES**  
**OF THE STATE OF COLORADO**

File in duplicate for Patented and Federal lands.  
 File in triplicate for State lands.

**RECEIVED**  
**OCT 7 1985**  
**COLO. OIL & GAS CON. COMM.**

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Non-commercial well</u>		5. LEASE DESIGNATION AND WELL NO. <u>D-032678</u>
2. NAME OF OPERATOR <u>Hayes Petroleum Company, Inc.</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 884, Rangely, CO 81648</u>		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <u>972' FNL, 1700' FWL, Sec. 4</u> At proposed prod. zone		8. FARM OR LEASE NAME <u>Carney</u>
14. PERMIT NO. <u>84 695</u>		9. WELL NO. <u>1-4</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>5239' GR</u>		10. FIELD AND POOL, OR WILDCAT <u>Rangely, Mancos</u>
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>4-1N-102W-6th PM</u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY <u>Rio Blanco</u>
		13. STATE <u>Colorado</u>

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Date of work \_\_\_\_\_

This well has been tested and found to be incapable of commercial oil production. We propose to abandon the well using the following procedure:

The surface production equipment and any trash will be removed from the well pad. The downhole production equipment will be removed from the well and the well pad. A twenty-five sack cement plug will be set at the plug back T.D. of 1400'. A twenty-five sack cement plug will be set over each of the three potential production zones encountered during drilling at 566', 640', and 1120'. The volumes between the cement plugs will be filled with sand and shale cuttings and the hole above the uppermost plug will be filled with sand and shale cuttings to within 100' of the surface. A cement plug will be set at 100' to the surface, covering the surface casing (shoe at 39'). The dry hole marker will be placed at the top of the surface plug. The location will be recontoured to approximate the natural contour of the surface and reseeded in accordance with the approved federal APD.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Geologist DATE 10-4-85

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DIRECTOR DATE OCT 11 1985  
 CONDITIONS OF APPROVAL, IF ANY: O & G Cons. Comm.



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