

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

SEP 26 1966

66-399

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Ed. F. Delaney

3. ADDRESS OF OPERATOR

P.O. Box No. 734, Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

~~SW 1/4 of NW 1/4~~ Sec. 4, 250 feet East of West line
and 50 feet North of center line of lot 5.

At proposed prod. zone

Not over 125 feet NE of surface location @ 2500 ft.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

10 miles from Rangely, NW.

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

250 feet

16. NO. OF ACRES IN LEASE

Approx 500

18. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

150 ft.

19. PROPOSED DEPTH

above frontier

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5200 ft. ground

17. NO. OF ACRES ASSIGNED
TO THIS WELL

10

20. ROTARY OR CABLE TOOLS

cable tools

22. APPROX. DATE WORK WILL START

As soon as permit is
received.

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Sur. 12 1/4 inch	7-5/8"	24#	135 ft.	to surface

12 1/4 inch hole will be drilled for surface casing, will set at least 135 ft. more if necessary to shut off all surface waters. Will then drill ahead making 7 inch hole, will reduce hole size at 1000 ft. level to 6-3/4 inch and drill ahead looking for production.

If commercial production is found will set either 4 1/2 inch or 5 1/2 inch casing, depending on depth of producing horizon.

If producer will complete on production with 2-3/8 inch tubing and engineered string of rods, perforated liner will be run through the producing zone

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ed. Delaney

TITLE

Operator

DATE

9/20/66

(This space for Federal or State office use)

PERMIT NO.

66 399

APPROVAL DATE

APPROVED BY

W. Rogers

TITLE

Director

DATE

SEP 26 1966

CONDITIONS OF APPROVAL, IF ANY:

check attached 1983
DVR
WBS
HHM
JAM
FJP
JJD
FILE

Noted 9/26/66

See



00039312 Side

675-8513