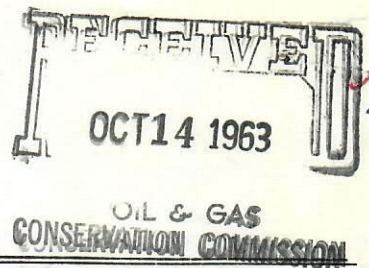


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely, (Mancos.) Operator Ed. F. Delaney
County Rio Blanco Address P.O. Box No. 734
City Rangely, State Colorado
Lease Name Tidewater Oil Co. farmout. Well No. 1 Derrick Floor Elevation 5285 ft.
Location SW 1/4 lot 8 Section 4 Township 1N, Range 102W Meridian 6th.
(quarter quarter)
150 feet from S Section line and 375 feet from W Section Line lot 8
Nor S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil none; Gas none
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Oct. 10, 1963

Signed Ed. F. Delaney
Title Operator

The summary on this page is for the condition of the well as above date.

Commenced drilling Dec., 19 62 Finished drilling July, 19 63

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	32#	"C"	115 feet	75 sks.	24 hrs.		
5 1/2 inch	15.5#	"	2715 feet	none			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
None, machine perfs.	8 rows per ft.	2450	2715

TOTAL DEPTH 2716 feet

PLUG BACK DEPTH none

Oil Productive Zone: From 2450 To 2715 Gas Productive Zone: From none To
Electric or other Logs run none Date , 19
Was well cored? no Has well sign been properly posted? not yet

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 5 A.M. or P.M. July 15, 19 63 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.

Length of stroke used 28 inches.

Flowing Press. on Tbg. lbs./sq.in.

Number of strokes per minute 8 s.p.m.

Size Tbg. in. No. feet run

Diam. of working barrel 1 1/4 inches

Size Choke in.

Size Tbg. 2-3/8 in. No. feet run 2708

Shut-in Pressure

Depth of Pump 2700 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 20 Bbls. API Gravity 41
Gas Vol. none Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. 0.2 %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos	0	2715	
	35ft	61ft	fresh water in sand & gravel
	61"	87"	shale
	87"	96"	fresh water
	96"	2416	Impervious mancos shale, some streaks of Bentonite
	2416	2715	slightly faulted shale, carrying oil.