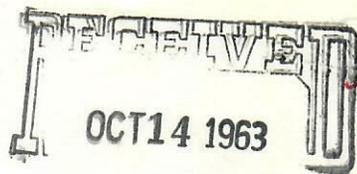




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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



OIL & GAS  
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely, (Mancos) Operator Ed. F. Delaney  
 County Rio Blanco Address P.O. Box No. 734  
 City Rangely, State Colorado  
 Lease Name Tidewater Oil Co. farmout. Well No. 1 Derrick Floor Elevation 5285 ft.  
 Location SW 1/4 lot 8 Section 4 Township 1N, Range 102W Meridian 6th.  
 (quarter quarter)  
150 feet from S Section line and 375 feet from W Section Line lot 8  
 Nor S E or W

Drilled on: Private Land  Federal Land  State Land   
 Number of producing wells on this lease including this well: Oil none; Gas none  
 Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Oct. 10, 1963 Signed Ed. F. Delaney Title Operator

The summary on this page is for the condition of the well as above date.  
 Commenced drilling Dec., 19 62 Finished drilling July, 19 63

CASING RECORD

| SIZE       | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C.  | PRESSURE TEST |     |
|------------|-------------|-------|--------------|---------------|---------|---------------|-----|
|            |             |       |              |               |         | Time          | Psi |
| 8-5/8"     | 32#         | "C"   | 115 feet     | 75 sks.       | 24 hrs. |               |     |
| 5 1/2 inch | 15.5#       | "     | 2715 feet    | none          |         |               |     |

CASING PERFORATIONS

| Type of Charge       | No. Perforations per ft. | Zone |      |
|----------------------|--------------------------|------|------|
|                      |                          | From | To   |
| None, machine perfs. | 8 rows per ft.           | 2450 | 2715 |

TOTAL DEPTH 2716 feet PLUG BACK DEPTH none

|      |                                     |
|------|-------------------------------------|
| DVR  | <input checked="" type="checkbox"/> |
| WRS  | <input type="checkbox"/>            |
| HMM  | <input type="checkbox"/>            |
| JAM  | <input type="checkbox"/>            |
| FJP  | <input checked="" type="checkbox"/> |
| JJD  | <input checked="" type="checkbox"/> |
| FILE | <input type="checkbox"/>            |

Oil Productive Zone: From 2450 To 2715 Gas Productive Zone: From none To   
 Electric or other Logs run none Date , 19   
 Was well cored? no Has well sign been properly posted? not yet

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE |    | FORMATION | REMARKS |
|------|-----------------------------------|----------|------|----|-----------|---------|
|      |                                   |          | From | To |           |         |
|      | None                              |          |      |    |           |         |

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

Test Commenced 5 A.M. or P.M. July 15, 19 63 Test Completed  A.M. or P.M.  19

For Flowing Well: Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.  
 Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.  
 Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Size Choke \_\_\_\_\_ in.  
 Shut-in Pressure \_\_\_\_\_

For Pumping Well: Length of stroke used 28 inches.  
 Number of strokes per minute 8 s.p.m.  
 Diam. of working barrel 1 1/4 inches  
 Size Tbg. 2-3/8 in. No. feet run 2708  
 Depth of Pump 2700 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

|                                                                        |
|------------------------------------------------------------------------|
| TEST RESULTS: Bbls. oil per day <u>20</u> Bbls. API Gravity <u>41</u>  |
| Gas Vol. <u>none</u> Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil       |
| B.S. & W. <u>0.2</u> %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F) |

*oil*

