



00053235

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

WELL COMPLETION REPORT

RECEIVED
 MAR-3 1964

 OIL & GAS
 CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely, (Mancos Pool) Operator Ed. F. Delaney
 County Rio Blanco Address P.O. Box No. 734,
 City Rangely, Colorado State Colo.
 Lease Name Tidewater Oil Pan-American Well No. 1-4-5 Derrick Floor Elevation 5200'
 Location Lot 5, SW 1/4 NW 1/4 Section 4 Township 1N Range 102W Meridian 6th.
 (quarter quarter)
100 feet from North Section line and 200 feet from West Section Line lot 5
 N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
 Number of producing wells on this lease including this well: Oil 2; Gas 0
 Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Feb. 29, 1964Signed Ed. F. Delaney
Title Operator

The summary on this page is for the condition of the well as above date.

Commenced drilling July 28, 1963 Finished drilling Sept. 26, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8	32#	J-55	115 feet	30			
4 1/2	11.5	J-55	2000 feet	None production string			
4 1/2	11.5	J-55	80 feet perforated	250 mesh slotsthrough zone			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR	WRS	HHM	JAM	FJP	JJD	FILE
None	Shop perforated										
TOTAL DEPTH <u>2000</u> feet					PLUG BACK DEPTH <u>None</u>						
Oil Productive Zone: From <u>1945</u> To <u>2000</u>					Gas Productive Zone: From <u>None</u> To						
Electric or other Logs run <u>None</u>					Date <u> </u> , 19 <u> </u>						
Was well cored? <u>No</u>					Has well sign been properly posted? <u>Coming</u>						

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment:

DATA ON TEST

on pump Oct, 1, 63
 Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
 For Flowing Well: For Pumping Well:
 Flowing Press. on Csg. lbs./sq.in. Length of stroke used 28 inches.
 Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute 6
 Size Tbg. in. No. feet run Diam. of working barrel 1 1/2 inches
 Size Choke in. Size Tbg. 2" in. No. feet run 1970 ft.
 Shut-in Pressure Depth of Pump 1955' feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>12</u> API Gravity <u>42</u>	
Gas Vol. <u> </u> Mcf/Day;	Gas-Oil Ratio <u> </u> Ct/Bbl. of oil
B.S. & W. <u> </u> %;	Gas Gravity <u> </u> (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos	0	2200	0-20 feet surface clay 20-42 feet gravel and sand carrying some water 75-90 feet water sand small amount of water 90 - bottom mancos shale

Handwritten signature: J. H. [unclear]

TEST RESULTS: See oil log for details.

DATE: 1955

WELL NO: 1070

DEPTH OF WELL: 2200 feet

TYPE OF WELL: Oil

LOCATION: [unclear]

OWNER: [unclear]

ENGINEER: [unclear]

DRILLER: [unclear]

LOGGERS: [unclear]

TEST RESULTS: See oil log for details.

DATE: 1955

WELL NO: 1070

DEPTH OF WELL: 2200 feet

TYPE OF WELL: Oil

LOCATION: [unclear]

OWNER: [unclear]

ENGINEER: [unclear]

DRILLER: [unclear]

LOGGERS: [unclear]