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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



00053235

WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely, (Mancos Pool) Operator Ed. F. Delaney  
County Rio Blanco Address P.O. Box No. 734,  
City Rangely, Colorado State Colo.

Lease Name Tidewater Oil Pan-American Well No. 1-4-5 Derrick Floor Elevation 5200'  
Location Lot 5, SW 1/4 NW 1/4 Section 4 Township 1N Range 102W Meridian 6th.  
(quarter quarter)

100 feet from North Section line and 200 feet from West Section Line lot 5  
N or S E or W

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil 2; Gas 0  
Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Feb. 29, 1964 Signed Ed. F. Delaney  
Title Operator

The summary on this page is for the condition of the well as above date.  
Commenced drilling July 28, 1963 Finished drilling Sept. 26, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST		
						Time	Psi	
8-5/8	32#	J-55	115 feet	30				
4 1/2	11.5	J-55	2000 feet	None production string				
4 1/2	11.5	J-55	80 feet perforated 250 mesh slot through zone					

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR	WRS	HMM	JAM	FJP	JJD	FILE
None	Shop perforated				<input checked="" type="checkbox"/>			<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	
TOTAL DEPTH <u>2000 feet</u>		PLUG BACK DEPTH <u>None</u>									

Oil Productive Zone: From 1945 To 2000 Gas Productive Zone: From None To \_\_\_\_\_  
Electric or other Logs run None Date \_\_\_\_\_, 19\_\_\_\_  
Was well cored? No Has well sign been properly posted? Coming

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: \_\_\_\_\_

DATA ON TEST

on pump Oct, 1, 63  
Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19  
For Flowing Well: For Pumping Well:  
Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in. Length of stroke used 28 inches.  
Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in. Number of strokes per minute 6  
Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_ Diam. of working barrel 1 1/2 inches  
Size Choke \_\_\_\_\_ in. Size Tbg. 2" in. No. feet run 1970 ft.  
Shut-in Pressure \_\_\_\_\_ Depth of Pump 1955' feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? \_\_\_\_\_

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day <u>12</u> API Gravity <u>42</u>
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

*Handwritten signature/initials*

