



00046605

**OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

# WELL COMPLETION REPORT

RECEIVED

DEC - 8 1966

COLO. OIL & GAS CONS. COMM.

## INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely, (Mancos) Operator Ed. F. Delaney  
County Rio Blanco Address P.O. Box No. 734, Rangely, Colo. 81648  
City Rangely, State Colo.

Lease Name. Tidewater-Pan American Well No. 7 Derrick Floor Elevation 5188  
Location NW<sup>1</sup>SW<sup>1</sup> lot 5 Section 4. Township 1N Range 102W Meridian 6th.  
(quarter quarter)  
194 feet from Center Section line and 1100 feet from West Section Line Lot 5.  
Nor S. E. or W.

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐  
Number of producing wells on this lease including this well: Oil 4; Gas \_\_\_\_\_  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. J. Blaney

Date August 10, 1966

Title Operator

The summary on this page is for the condition of the well as above date.

Commenced drilling July 6, 1966 Finished drilling July 31, 1966

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7-5/8"	24#	J-55	120'	10	24 hrs.		
5" O.D.	16#	J-55	1360ft.	Oil string			

## CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	WB3
None					HB4A
					HB4A
					FB
TOTAL DEPTH <u>1405</u> of well					PLUG BACK DEPTH
					FILE

Oil Productive Zone: From 1360 To 1385 Gas Productive Zone: From None To

Electric or other Logs run Drift survey Date Daily while drilling

Was well cored? No Has well sign been properly posted? Yes

Has well sign been properly posted? Yes

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

**Results of shooting and/or chemical treatment:**

### DATA ON TEST

Test Commenced 8 A.M. or PM. 7/30/ 1966. Test Completed 12 A.M. or PM. Aug. 1, 1966

### For Flowing Well:

### For Pumping Well:

Flowing Press. on Csg. \_\_\_\_\_ lbs./sq.in.

Length of stroke used 18" inches.

Flowing Press. on Tbg. \_\_\_\_\_ lbs./sq.in.

Number of strokes per minute 9 $\frac{1}{2}$ 

Size Tbg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_

Diam. of working barrel 1 1/4 inches

Size Choke\_\_\_\_\_in.

Size Tbg. 2" EUE in. No. feet run 1365'

Shut-in Pressure\_\_\_\_\_

Depth of Pump 1360 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

**SEE REVERSE SIDE**

TEST RESULTS: Bbls. oil per day 31 API Gravity 43.5  
Gas Vol. \_\_\_\_\_ Mcf/Day; Gas-Oil Ratio \_\_\_\_\_ Cf/Bbl. of oil  
B.S. & W. \_\_\_\_\_ %; Gas Gravity \_\_\_\_\_ (Corr. to 15.025 psi & 60°F)



Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos	0	1405	Mancos shale