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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

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## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL COALBED <input type="checkbox"/> METHANE INJECTION <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		5. FEDERAL/INDIAN OR STATE LEASE NO.  FEE
2. NAME OF OPERATOR CHEVRON U.S.A. INC. 16700		6. PERMIT NO.  81-133 <i>7</i>
3. ADDRESS OF OPERATOR 100 CHEVRON ROAD		7. API NO. 05-103-08812 <i>✓</i>
CITY RANGELY STATE CO ZIP CODE 81648		8. WELL NAME ASSOCIATED B
4. LOCATION OF WELL (Report location clearly and in accordance with any state requirements. See also space 14 below.) At surface 2081' FNL & 416' FEL At proposed prod. zone AS ABOVE		9. WELL NUMBER 4X
12. COUNTY RIO BLANCO		10. FIELD OR WILDCAT RANGELY, COLORADO 72370
		11. QTR. QTR. SEC. T. R. AND MERIDIAN SE NE SEC. 4, T1N, R102W, 6TH P.M. <i>✓</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	13B. SUBSEQUENT REPORT OF: <input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER _____ <small>*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completion and Recompletion</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY SIX MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent.
15. DATE OF WORK \_\_\_\_\_
1. MIRU, NU and test BOPE.
  2. POOH with tubing and packer.
  3. Clean out to top of fill.
  4. Set a cement retainer @ 5700' and cement squeeze with approximately 175 sacks of neat cement. Set a 50 sack cement plug above the retainer.
  5. Displace 7" casing with 10 ppg Brine ~5460-3340'.
  6. Set 50 sack cement plug 3340-3100'.
  7. Displace 7" casing with 10 ppg Brine ~3100-480'.
  8. Set 100 sack cement plug 480'-Surface.
  9. Pressure test 16", 9 5/8", & 7" annulus to 500 psi (if annulus doesn't test, cement squeeze).
  10. Nipple down casing head and cut casing at cellar floor.
  11. Install a dry hole marker.
  12. Rig down, clean location, notify facilities group to reclaim location.

16. I hereby certify that the foregoing is true and correct.

SIGNED *Gary D. Scott* TELEPHONE NO. (970) 675-3700  
NAME (PRINT) GARY D. SCOTT TITLE DRILLING TECHNICIAN DATE September 6, 1995

(This space for Federal or State office use)

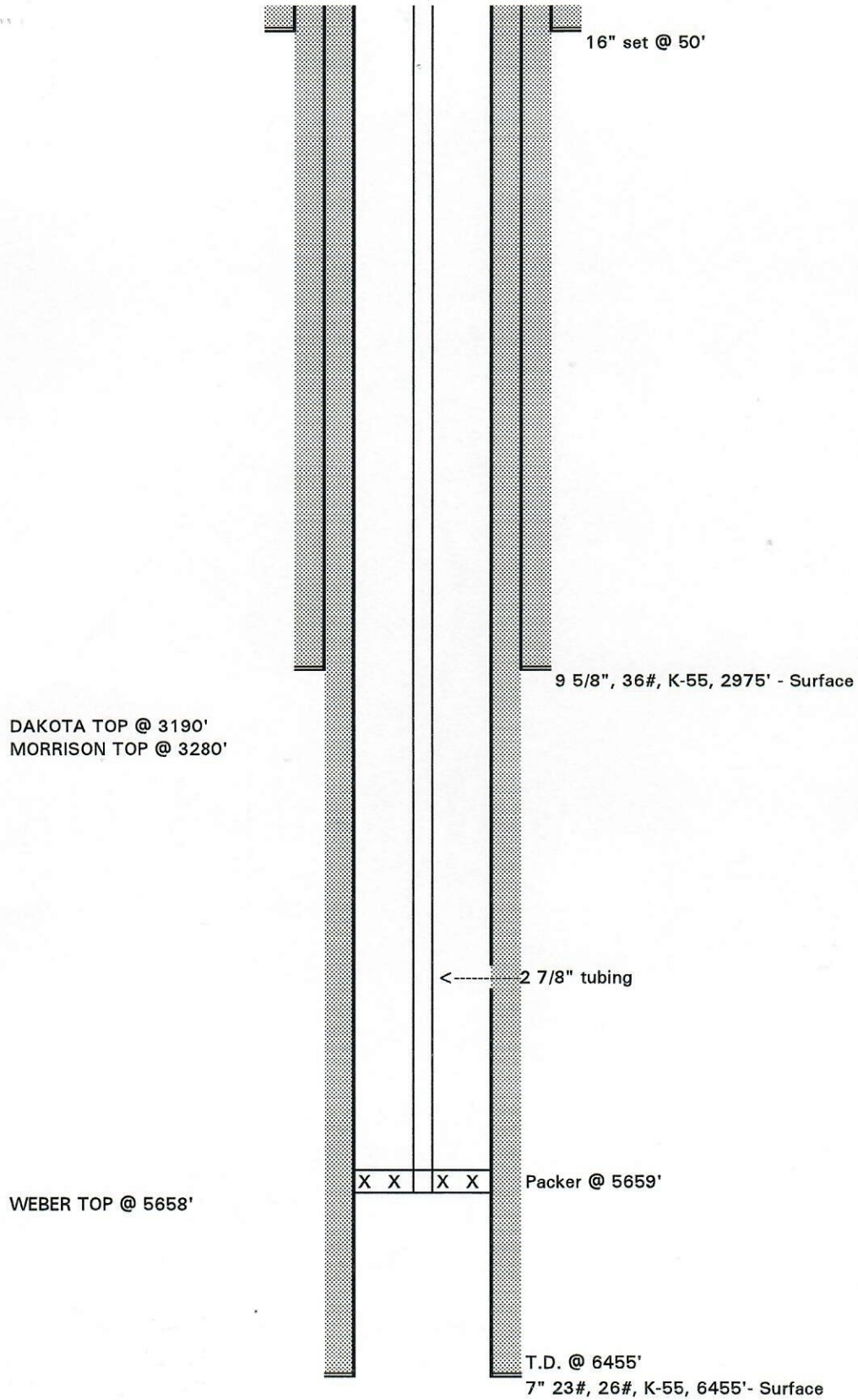
APPROVED *J. Kelkins* TITLE NW Area Eng DATE 9/27/95  
CONDITIONS OF APPROVAL, IF ANY:

1. 24 hour notice required for COGCC to witness.
2. Subsequent report required.

CURRENT WELL  
SCHEMATIC

CHEVRON U.S.A. PRODUCTION CO.  
ASSOCIATED B 4X  
SE NE SECTION 4, T1N, R102W

API# 05-103-08812





**PROPOSED WELL  
SCHEMATIC**

**CHEVRON U.S.A. PRODUCTION CO.  
ASSOCIATED B 4X  
SE NE SECTION 4, T1N, R102W**

API# 05-103-08812

DAKOTA TOP @ 3190'  
MORRISON TOP @ 3280'

WEBER TOP @ 5658'

