



00046448

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

✓ *SENE* ✓

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

7. UNIT AGREEMENT NAME

Rangely Weber Sand Unit

2. NAME OF OPERATOR
CHEVRON U.S.A. Inc. 16700

8. FARM OR LEASE NAME

Associated B

3. ADDRESS OF OPERATOR
695 Chevron Road, Rangely, CO 81648

9. WELL NO.

4X

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
2081' S of N Line, 416' W of E Line
At proposed prod. zone

10. FIELD AND POOL, OR WILDCAT

Rangely 72370

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4

T1N, R102W, 6th P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5195'

12. COUNTY

Rio Blanco

13. STATE

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS.

(Other) _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) Pickle Well

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work Estimate: First half 1985

* Must be accompanied by a cement verification report.

Well is currently shut in. Plan to circulate corrosion inhibited fluid into the tubing and annulus, and set production packer + 50' above top perf.

19. I hereby certify that the foregoing is true and correct.

SIGNED

Roy Chambers, Jr.
Roy Chambers, Jr.

TITLE

Unit Superintendent

DATE

1/7/85

(This space for Federal or State office use)

APPROVED BY

William Smith
William Smith

TITLE

DIRECTOR

DATE

JAN 11 1985

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.