



00046448

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SENE ✓

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

5. LEASE DESIGNATION & SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CHEVRON U.S.A. Inc. 16700

3. ADDRESS OF OPERATOR

695 Chevron Road, Rangely, CO 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.

See also space 17 below.)

At surface

2081' S of N Line, 416' W of E Line

At proposed prod. zone

7. UNIT AGREEMENT NAME

Rangely Weber Sand Unit

8. FARM OR LEASE NAME

Associated B

9. WELL NO.

4X

10. FIELD AND POOL, OR WILDCAT

Rangely 72370

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 4

T1N, R102W, 6th P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5195'

12. COUNTY

Rio Blanco

13. STATE

Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐
☒

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS.

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL.

(Other) Pickle Well

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐
☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work Estimate: First half 1985

* Must be accompanied by a cement verification report.

Well is currently shut in. Plan to circulate corrosion inhibited fluid into the tubing and annulus, and set production packer + 50' above top perf.

19. I hereby certify that the foregoing is true and correct.

SIGNED

Roy Chambers, Jr.

TITLE

Unit Superintendent

DATE

1/7/85

(This space for Federal or State office use)

APPROVED BY

William Smith

TITLE

DIRECTOR

DATE

JAN 11 1985

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.