

## OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED AUG 15 1969

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG  16. TYPE OF WILL.  16. TYPE OF OWNLE.  17. THE OWN OF THE OWNLE OF THE OWNLE.  18. TYPE OF OWNLE.  18. TYPE OWNL	0046528			plicate for l adruplicate			eral lands.		CC	LO. OIL	& GAS C	ONS. CO	MY SERI	AL NO.	
b. TYPE OF COMPLETION:  WALL DE THE COMPLETION:  WALL DE THE COMPLETION:  WALL DE WALL NO.  12-4  10. FRANK OR LEASE NAME  12-4  10. FRANK OR LEASE NAME  11-4  10. FRANK OR LEASE NAME  10. LINE AND FOOL OR WINDOX  11-4  10. FRANK OR LEASE NAME  10. LINE RECORD  11. FRANK OR LEASE NAME  12. GRANK OR LEAS			ON C	R RECO	MPLETI	ON	REPORT	AND	LOG	6.	IF INDIAN,	ALLOTTEE	OR TRIBE	NAME	
NAME OF OTRATOR  2. NAME OF OTRATOR  ED. F. DELANEY, OPARATOR  I. JULY S.  A LOCATOR OF WELL (Report location clearly and in accordance with any State requirements)  At surface S. 1560; E. Of M Into 2 30' N of C/L Lot 5, Sec 4, TIN,  At top prod. interval reported below  At total depth  II. FERLE AND OF EACH AND SURVEY Sec 4, TIN,  At total depth  II. FERLE AND OF SEC AND SURVEY SEC 64, TIN,  At total depth  II. FERLE AND OF SEC AND SURVEY SEC 64, TIN,  AT TOTAL SEC AND SURVEY SEC 64, TIN, 102%, 6th  II. SEC, R. N. N. OS RECOR AND SURVEY SEC 64, TIN, 102%, 6th  II. SEC, R. N. N. OS RECOR AND SURVEY SEC 64, TIN, 102%, 6th  II. SEC, R. N. N. OS RECOR AND SURVEY SEC 64, TIN, 102%, 6th  II. SEC, R. N. N. OS RECOR AND SURVEY SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECOR AND SURVEY SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECOR AND SURVEY SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECOR AND SURVEY SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECOR AND SURVEY SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECOR AND SURVEY SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECOR AND SURVEY SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECOR AND SURVEY SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECORD II. SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECORD II. SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECORD II. SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECORD II. SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECORD II. SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECORD II. SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECORD II. SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECORD II. SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECORD II. SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECORD II. SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECORD II. SEC 64, TIN, 102%, 6th  II. SEC, R. N. OS RECORD II. SEC 64, TIN, 102%, 6th  I	1a. TYPE OF WEL	L:	WELL	X GAS WELL	DI	RY 🗍	Other			7.	UNIT AGRE	EMENT NA	ME		
2. Make of oreaton  E. F. DELANEY, OPARATOR  E. F. DELANEY, OPARATOR  B. F. DELANEY, OPARATOR  E. F. DELANEY, OPARATOR  B. ALORATOR D. O. S. 1648  P.O. BOX 734, Rengely, Colo. S. 1648  4. LOCATRON OF WELL (Report founds) clearly and is accordance with any State requirements) At surface 1560 E of W Line & 30' N of C/L Lot 5, Sec 4, TIN, At top prod. Intertal reported below  At total depth  14. FERRIT NO. DATE HESCED  15. DATE HESCED  16. DATE TO RESCRIPT   TO DATE HESCED  17. DATE HESCED  18. FERRIT NO. DATE HESCED  18. MALE STATE  19. FERRIT NO. DATE HESCED  19. OVER HESCED  19. OVER HESCED  19. MALE STATE  19. MAL															
ED. F. DELANEY, OPARATOR  S. ADDRESS OF OPERATOR  P.O. BOX 734, Rangely, Colo. 81648  1. DORROS OF WELL (Report Iocation clearly and in accordance with any State requirements) At surface S. 560° E of M Line & 30° N of C/L Lot 5, Sec 4, TIN, At top prod. Interal reported below  At total depth  At total depth  15. Firm P.O. DATE HEATT PROPERTY DEPTH below  At total depth  16. DATE SPUDDED  16. DATE SPUDDED  16. DATE SPUDDED  16. DATE SPUDDED  17. DATE CONT. (Ready to prod.)  18. MANY SPUDDED  18. TOTAL MANY SPUDDED  19. TOTAL MANY															
3. ADDRESS OF OPERATOR  P.O. BOX 734, Rengely, Colo. 81648  4. IOCATION OF WELL REport Incoding desity and in accordance with any first requirements)  At ourface 15601 8 of 11m & 301 N of C/L Lot 5, Sec 4, TIN,  At top food. Interval reported Selow  At top food. Interval (Selow to prod.)  B. Date Record Interval (Selow to prod.)  At PRODUCTION INTERVAL (Selow to prod.)  B. PRODUCTION METHOD TO THIS COMPLETION—TOP, BOTTOM, NAME (ND AND TOD)  B. PRODUCTION METHOD TO THIS COMPLETION—TOP, BOTTOM, NAME (ND AND TOD)  B. SEL CARLY SELOW TO THE LOSS BUN  General Induction  B. CASING RECORD (Report all strings set in sent)  NOTH NOTH TO THE LOSS BUN  B. CASING RECORD (Report all strings set in sent)  CASING RECORD (Report all strings set in sent)  NOTH NOTH TO THE REPORT (ND AND TOD)  B. TURING RECORD (Report all strings set in sent)  CASING RECORD (Report all strings set in sent)  B. SER TOP (ND) ROTTOM (ND) SACKE CENERY SCHEEN (ND)  NOTH NOTH TO THE RECORD (Report all strings set in sent)  AND TURING RECORD (Report all strings set in sent)  AND TURING RECORD (Report all strings set in sent)  B. SER TOP (ND) ROTTOM (ND) SACKE CENERY SCHEEN (ND)  NOTH NOTH TO THE ADDRESS SET (ND)  NOTH NOTH TO THE ADDRESS SET (ND)  NOTH NOTH TO THE ADDRESS SET (ND)  AND TURING RECORD (REPORT AND THE ADDRESS SET (ND)	2. NAME OF OPERATOR										Getty-Pan American				
P.O. Box 734, Rengely, Colo. 81648  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At top prod. Interval 75907 [60] 18. 00   11. 180.72   11. 10.2%, 6th  At top prod. Interval 75907 [60] 18. 20   11. 180.72   11. 180.72   11. 180.72   11. 180.72   11. 180.72   11. 180.72   12. CORPTY OR 12. AND THOUGH AND TOOLS (COLO 14. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18		ED. F	. DEL	MEY, OP	ARATOR					9.	WELL NO.				
At top prod. interval reported below  At top prod. interval reported below  At top prod. interval reported below  At total depth  14. PERMIT NO.  15. DATE HESUED  16. DATE HESUED  17. DATE HESUED  18. STATE  18. STATE  19. REAR STATE  10.	A Secretary and the second second			*		-									
At top prod. interval reported below  At top prod. interval reported below  At top prod. interval reported below  At total depth  14. PERMIT NO.  15. DATE HESUED  16. DATE HESUED  17. DATE HESUED  18. STATE  18. STATE  19. REAR STATE  10.		P.O. B	ox 734	, Kange	ly, Col	0. 8	31648								
At top prod. interval reported below  At total depth  At total	4. LOCATION OF WE	LL (Report l	ocation o	learly and in	accordance	with an	y State requir	rements)	חדאו						
At total depth  14. PERMIT NO.   DATE HISCED   12. COUNTY OR PLANT OF COLOR   15. DATE SYCODED   16. DATE T.D. REACHED   17. DATE CONFL. (Ready to prod.)   18. ELEVATIONS (DP. REB., Nr. 61, NRC.)   19. ELEV. CASINGHEAD   16. DATE SYCODED   16. DATE T.D. REACHED   17. DATE CONFL. (Ready to prod.)   18. ELEVATIONS (DP. REB., Nr. 61, NRC.)   19. ELEV. CASINGHEAD   16. NOTAL STRING AND A TVD   22. IF MILITIPLE COMPL.   17. DATE PRODUCTION INTERVAL(8), OF TRIS CONFLETION—TOP, BOTTOM, NAME (MD AND TVD)   25. WAS DIRECTORNAL   18. TYPE RECEIVED AND OTHER LOGS RUN   27. WAS WELL CORD.   18. CASING RECORD   RECORD   RECORD   ROOM   18. CASING RECORD   RECORD   RECORD   ROOM   18. LINER RECORD   ROOM   18. LINER RECORD   ROOM   RECORD   ROOM   18. SIZE   TOP (MD)   BOTTOM (MD)   BACKS CEMENT   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKES SET (MD)   19. PERFORATION RECORD (Interval, size and number)   ROOM   ROOM   19. PERFORATION RECORD (Interval, size and number)   ROOM   19. PERFORATION RECORD (Interval, size and numbe				line & 3	D. M OT	6/1	TO 6 2, 3	sec 4,	T 77/1 9		OR AREA				
14. PERMIT NO. DATE HELED 12. COUNTY OR COLOR COLOR STATE (Sold) 3/28/69 RIO BLENCE COLO (A/16/69 5/15/69 5/22/69 5/22/69 18. EDWATONS (DP. RER. RT. 68, ETC.) 19. ELECT. 23. INTERVALS (DP. RER. RT. 68, ETC.) 19. ELECT. 25. INTERVALS (DP. RER. RT. 68, ETC.) 19. ELECT. 25. INTERVALS (DEPT. ROLL OF THE VALUE OF THE VAL	At top prod. int	terval report	ed below							Se	ec 4, 1	rin, ic	)2W, 6	th	
14. PERMIT NO. DATE HELED 12. COUNTY OR COLOR COLOR STATE (Sold) 3/28/69 RIO BLENCE COLO (A/16/69 5/15/69 5/22/69 5/22/69 18. EDWATONS (DP. RER. RT. 68, ETC.) 19. ELECT. 23. INTERVALS (DP. RER. RT. 68, ETC.) 19. ELECT. 25. INTERVALS (DP. RER. RT. 68, ETC.) 19. ELECT. 25. INTERVALS (DEPT. ROLL OF THE VALUE OF THE VAL	At total denth										`				
15. DATE SPUDDED 16. DATE TD. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELECATIONS (DP. RER. RT. GE. ETC.) 19. HANY. CASPIGHEAD 4/16/69 5/15/69 5/22/69 5/22/69 18. PLENTER COMPL. 22. IF MULTIPLE COMPL. 23. INTERVALE ROTARY TOOLS CARLE TOOLS 2010 1 NOW MANY 2010 1 NOW 2010 2	At total depth				1 14 PE	MIT NO		DATE ISSI	ED	12	COUNTY O	R   1	3 STATE		
15. Date Studend   16. Date Th. Beached   17. Date Confe. (Ready to prod.)   18. Elevations (DP. Reb. RT. OR, STC.)   19. Rebr. Caringhead   5/15/69   5/15/69   5/22/69   5/2					69	-127				Ri	PARISH	20 (			
20. TOTAL DEPTH, MD A TYD 20. DOTAL DEPTH, MD A TYD 20. DOTAL DEPTH, MD A TYD 20. DOTAL DEPTH, MD A TYD 20. DOTALDED BY 20. WAS DESCRIPTION.  21. WAS WELL CORRO  NO 22. WAS DESCRIPTION.  22. WAS DESCRIPTION.  22. WAS DESCRIPTION.  23. WAS WELL CORRO  NO 24. WAS WELL CORRO  NO 25. WAS DESCRIPTION.  26. WAS WELL CORRO  NO 26. WAS WELL CORRO  NO 27. WAS WELL CORRO  NO 28. CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  103/4. 45 60 12-1/4. Cemented to surface  NO 26. S-5/8 32 1.50 10-1/2 " " " NO 27. WAS WELL CORRO  NO 28. LINER RECORD SOLUTION  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD)  NO 28. LINER RECORD SOLUTION  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD)  NO 28. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, DOC.  NO 29. DEPTH SET MODICATION METHOD (Flowing, gas Not, points)  NO 20. TUBING RECORD  NO 21. PREPORTION RECORD (Interval, size and number)  NO 22. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, DOC.  23. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, DOC.  24. ACID. SHOT, FRACTURE, CEMENT SQUEEZE, DOC.  25. WAS DIRECTIONAL  26. AMOUNT PULLED  AMOUNT AND KIND OF MATERIAL, PSD  NO 26. DEPTH SET MODICATION  PRODUCTION METHOD (Flowing, gas Not, points)  NO 26. TUBING PRESS. CASING PRESSER 24-100 ARTHOR ARTHOR (CORRO  ANOUNT AND KIND OF MATERIAL, PSD  NO 26. LINET OF ATTACHMENTS  16. I bereby certify that the foregoing and attached information is complete and correct as determined from all available records  16. I bereby certify that the foregoing and attached information is complete and correct as determined from all available records	15. DATE SPUDDED	16. DATE	T.D. REAC	HED   17, DA	TE COMPL. (	Ready t	o prod.)   18	-,	-					EAD	
2010¹  24. PRODUCING INTERVAL(8), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  25. WAS DIRECTIONAL YES.  26. TYPE ELECTRIC AND OTHER LOGS RUN  27. WAS WALL CORED YES.  27. WAS WALL CORED OR NO.  28. CASING RECORD (Report all strings set in well)  28. CASING RECORD (Report all strings set in well)  29. CASING RECORD (Report all strings set in well)  20. AMOUNT FULLED  AMOUNT FULLED  AMOUNT FULLED  AMOUNT FULLED  AMOUNT FULLED  AND NO.  27. WAS WALL CORED OR NO.  28. CASING RECORD (Report all strings set in well)  AMOUNT FULLED  AMOUNT AND KIND OF MATERIAL, ISSE  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, PIC.  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, PIC.  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND KIND OF MATERIAL, ISSE  ACID, SHOT, FRACTURE, CEMENT AND	4/16/69 .	5/15/6	9	5/2	2/69		10.	518	O Gr	MMB, MI, GE	, 210.)				
M. PRODUCTION MEXIST PRODUCTION MEXIST OF FACTURE, Size and number)  19.20 to 1950 to		& TVD   2	l. PLUG, B	ACK T.D., MD &	TVD   22.	IF MUI						s (	CABLE TOO	LS	
1920! to 1950! — Mancos  Test Production  SURVEY MADS Test  Test PRODUCTION  No  CASING RECORD (Report all strings set in well)  CASING RECORD AMOUNT FULLED  AMOUNT FULLED  AMOUNT FULLED  AND NONE  SIZE DEPTH SET CMD  SIZE DEPTH SET (MD) PACKER SET (MD)  NONE  II. PERFORATION RECORD (Interval, size and number)  NO  SIZE DEPTH SET (MD) AMOUNT AND KIND OF MATERIAL, PSED  NONE  NO  PRODUCTION  PRODUCTION METERO (Flowing, gas lift, pumping—size and type of pump)  ANTE FIRST PRODUCTION PRODUCTION METERO (Flowing, last lift, pumping—size and type of pump)  NO  SIZE DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL, PSED  NO  NO  AMOUNT AND KIND OF MATERIAL, PSED  NO  AMOUNT AND KIND OF MATERIAL, PSED  NO  TEST PERFORD  TEST WINNESSED BY DELancy & Robie	20101	in the	0			HOW M	IANY		DRILLE	D BY	X				
1920' to 1950' - Mancos  Test  27. was well cored No  28. CASING RECORD (Report all strings set in well)  CASING SIEE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT FULLED  10-3/4 45 60 12-1/4 Cemented to Surface None  8-5/8 32 150 10-1/2 " " None  29. LINER RECORD SO. TUBING RECORD NONE  SIZE DEPTH SET (MD) PACKES SET (MD)  None  10. SIZE DEPTH SET (MD) PACKES SET (MD)  None  11. FERFORATION RECORD SIZE DEPTH SET (MD) PACKES SET (MD)  None  12. ACID, SHOT. FRACTURE, CEMENT SQUEEZE, DEC.  DEPTH INTERVAL (MD) AMOUNT AND RIND OF MATERIAL, FSSD  DEPTH INTERVAL (MD) AMOUNT AND RIND OF MATERIAL, FSSD  NONE  13. PRODUCTION  PRODUCTION METHOD (Flowing, gas MH, pumping—size and type of pump) **  NATE OF TEST  5/17/69 8 Baller PROPN. For Oil—BBL. CAS—MCF. WATER—BBL. OIL GAN/IT-APT (CORE.)  24-HOLE BRILL SAS-MCF. WATER—BBL. OIL GAN/IT-APT (CORE.)  43. O.4  14. DIEPOSITION OF GAS (Sold, used for fuel, venied, etc.)  TEST PRINC.  TEST WINNESSED ET DELance Records  15. LIST OF ATTACHMENTS	24. PRODUCING INTER	RVAL(S), OF	THIS CO	MPLETION-TO	P, BOTTOM,	NAME (	MD AND TVD)								
CASING RECORD (Report all strings set in well)  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT FULLED RE-5/8 32 150 10-1/2 " " NONE  Depth SET (MD) SIZE CEMENTING RECORD NONE  BIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) FACKER SET (MD)  NONE  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL, PSED NONE  NONE  REST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well. ETATUS (Freducing or SACKS CEMENT) STREET PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  NONE THE THE PRODUCTION METHO														E	
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED   B. LINER RECORD 30. TUBING RECORD   SIZE TOP (MD) BOTTON (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)   NONE  11. PERFORATION RECORD (Interval, size and number) 22. ACID, SHOT. FRACTURE, CEMENT SQUEEZE, EMC.   DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL, ISSED   NONE  AMOUNT AND KIND OF MATERIAL, ISSED	1920, co	TA20.	- Ma.	ncos								Te	3		
CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT, LB/FT. DEPTH SET (MD) ROLE SIZE CEMENTING RECORD AMOUNT PULLED  10-3/4 45 60 12-1/4 Cemented to Surface None  8-5/8 32 150 10-1/2 # WEIGHT, RECORD NONE  18. LINER RECORD 30. TUBING RECORD  SIZE TOF (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  NONE  11. PERFORATION RECORD (Interval, size and number)  12. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, DRC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL, ISSED  NONE  13. PRODUCTION  PRODU	6. TYPE ELECTRIC	AND OTHER I	LOGS RUN					-			1:	27. WAS W	ELL CORE	D	
CASING SIZE  WEIGHT, LE./FT. DEPTH SET (MD)  10-3/4  45  60  12-1/4  Gemented to Surface  None  None  10-1/2	Gamma Induc	tion										No	2 1		
CASING SIZE  WEIGHT, LE./FT.  DEPTH SET (MD)  HOLE SIZE  CEMENTING RECORD  AMOUNT PULLED  NONE  10-3/4  45  60  12-1/4  Cemented to Surface  None  None  10-1/2  10-1/	28.	ON THE PERSON NAMED IN		CAS	ING RECO	RD (Res	port all strings	set in we	(11)						
10-3/4 45 60 12-1/4 Cemented to surface None 8-5/8 32 150 10-1/2 " " None None None None None None None None		WEIGHT	, LB./FT.						1000	TING RECO	RD	AM	OUNT PUI	LLED	
E-5/8 32 150 10-1/2 None  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  NONE  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, DIC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  NONE  33. PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well STATUS (Producing or shuf-in) Producing  ARTE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ARTE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ARTE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—Size and type of pump)  ARTE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—Size and type of pump)  ARTE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—Size and type of pump)  ARTE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—Size and type of pump)  ARTE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—Size and type of pump)  ARTE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—Size and type of pump)  ARTE FIRST PRODUCTION  PRODUC	Roelott.						- 40								
E-5/8 32 150 10-1/2 None  LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  NONE  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, DIC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  NONE  33. PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) well STATUS (Producing or shuf-in) Producing  ARTE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ARTE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  ARTE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—Size and type of pump)  ARTE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—Size and type of pump)  ARTE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—Size and type of pump)  ARTE FIRST PRODUCTION METHOD (Flowing, gas lift, pumping—Size and type of pump)  ARTE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—Size and type of pump)  ARTE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—Size and type of pump)  ARTE FIRST PRODUCTION  PRODUC	10-3/4			60 13			2-1/4 Cemented		nted	to surface		- No	None		
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  NONE  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, DIC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  NO  NO  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PATE OF TEST  SATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N. FOR  TEST PERIOD  22  Trace  O  RAS-OIL RATIO  OIL GRAVITY-API (CORR.)  24-BOTE RATE  24-BOTE RATE  A2 o 4  Delaney & Robie  15. LIST OF ATTACHMENTS	8-5/8					10			11		"		None		
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  NONE  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, DIC.  DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  NO  NO  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PATE OF TEST  SATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N. FOR  TEST PERIOD  22  Trace  O  RAS-OIL RATIO  OIL GRAVITY-API (CORR.)  24-BOTE RATE  24-BOTE RATE  A2 o 4  Delaney & Robie  15. LIST OF ATTACHMENTS													3 12	E	
None    S2.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	29.		LIN	ER RECORI	)			30.		TUBI	NG RECOI	RD	E 18	BBE	
None    S2.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, DTC.	SIZE	TOP (MD)	ВС	BOTTOM (MD) SACKS CEMENT		MENT	SCREEN (MI	D)	SIZE	DEPTH SET (MD)		) PAC	PACKER SET (MD)		
None    S2.   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, DTC.	None											B 6 1 6			
None    Depth Interval (MD)												9	No. of Concession, Name of Street, or other Designation of the Concession, Name of Street, or other Designation of the Concession, Name of Street, or other Designation of the Concession, Name of Street, or other Designation of the Concession, Name of Street, or other Designation of the Concession, Name of Street, or other Designation of the Concession, Name of Street, or other Designation of the Concession of the Concessio	Televisia Name	
None    No   HHM	31. PERFORATION REG	CORD (Interv	al, size	ind number)			32.	ACID,	SHOT, F	RACTURE,	CEMENT	SQUEEZI	ETC.	-	
PRODUCTION  ATTE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Pumping - 1-1/4 insert  PATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  PLOW. TUBING PRESS. CASING PRESSURE CALCULATED STATUS (Producing or shut-in) Producing  PLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-AFI (CORR.)  At. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY Delaney & Robie  16. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							DEPTH INT	CERVAL (M	(D)	AMOUNT	AND KIND	OF MATE	IAL USED	1	
PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  Pumping — 1—1/4 insert  Producing  P	None						No						131		
PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  S/23/69  Pumping—1—1/4 insert  Producing  PARTE FIRST PRODUCTION  Pumping—1—1/4 insert  PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS—OIL RATIO  PLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  24-HOUR RATE  A. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY Delaney & Robie  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													HHM		
PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  S/23/69  Pumping — 1—1/4 insert  PATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED CIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (COBR.)  43.44. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY  Delaney & Robie  16. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													MAIL	1	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  5/23/69  Pumping = 1-1/4 insert  CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO DELAW. TUBING PRESS. CASING PRESSURE CALCULATED 22 Trace  CHOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE CALCULATED CHOKE RATE CALCULATED CALCULAT														V	
Pumping - 1-1/4 insert    Shut-in   Producing					101								A S LA		
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO 5/17/69 8 Bailer TEST PERIOD 22 Trace 0 Test PERIOD 22 Trace 0  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE DELANCE. WATER—BBL. OIL GRAVITY-API (CORR.) 43.4  B4. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY Delaney & Robie 35. LIST OF ATTACHMENTS	1/	ION					umping—size	ana type	of pump		shut-	in) Prod	neing o	i	
Bailer TEST PERIOD 22 Trace O  LOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR BATE 24-HOUR 24-HOUR BATE 24-HOUR BATE 24-HOUR 24-HOUR 24-HOUR 24-HOUR 24-HOUR 24-HOUR 24-HOUR 24-HOUR 24-HOUR 24-H	21.01.01	I wound an	-										NAME OF TAXABLE PARTY.	ecupation and	
PLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RA		-	STED					GA			-	GAS-	DIL RATIO		
24-HOUR BATE  43.4  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Delaney & Robie  35. LIST OF ATTACHMENTS  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	7		naarinn			<del>-&gt;</del>									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Delaney & Robie  35. LIST OF ATTACHMENTS  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	LOW. TUBING PRESS.	CASING PR	ESSURE			BL.	GAS—I	MCF.	, w	ATER—BBL.				RR.)	
Delaney & Robie  15. LIST OF ATTACHMENTS  16. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	A DISBOSIMION OF C	AS (Sold us	ad ton tue	l neuted etc								an commence and the	044		
35. LIST OF ATTACHMENTS  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	Ja. Discustrion OF G	as (som, us	ow jor jue	o, venteu, etc.	,					The second second					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	S5. LIST OF ATTACH	MENTS								ре	дапеу «	x ropi	В		
	o. Did of Allaca											67			
	6. I hereby certify	that the for	regoing	nd attached	nformation	is com	lete and corre	ent as det	ermined	from all as	railable mar	cords	0 3	1250	
SIGNED Les MUCCLE TITLE Agent DATE 8/12/69	1		-		-					rom an a	unable rec		m = 11 =		
	SIGNED	0/11	100	all	CO TIT	LE	Agen	t			DATE	8/	12/69		

37. SUMMARY OF POROUS ZONES:
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES. 38. GEOLOGIC MARKERS TOP FORMATION TOP BOTTOM DESCRIPTION, CONTENTS, ETC. NAME TRUE VERT. DEPT H MEAS. DEPTH Surface clay, gravel & fresh Water Mancos shale Mancos 40 0 TD Mancos