

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 28 2007

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other CO2

2. Name of Operator

Kinder Morgan CO2 Company

3a. Address

17801 Hwy 491 - Cortez, CO 81321

3b. Phone No. (include area code)

970 882-5517

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 810' FWL

NW NW Section 13, T38N-R19W

5. Lease Serial No.

C-26081

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

McElmo Dome Unit

8. Well Name and No.

CA #1

9. API Well No.

05-083-6201

10. Field and Pool, or Exploratory Area

McElmo Dome Unit

11. County or Parish, State

Montezuma, CO

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CA #1 was plug and Abandoned on October 28, 2004. Attached is a copy of Kinder Morgan's report.

Reclamation is complete

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Jeannie M. Johnston

Title Business Supervisor

Signature

Date 11/26/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

# Kinder Morgan CO2 Company

## Drilling Management System

Well Name: CA # 1 Date: 10/28/2004  
 Field: McELMO DOME Location: 660' FNL & 810' FWL, SEC 13, T-38-N, R-19-W  
 AFE # 13571 API #: 05-083-6201 County: MONTEZUMA State: CO.  
 WRI: % NRI: % AFE Cost = Dry Hole Cost = CSG Hole Cost =  
 Rig: A-PLUS # 4 Supv: JIMMY HALE Report Time: 08:00 A.M.

DAY: 4 DEPTH: 0 TVD: 0 FOOTAGE MADE 0 HRS DRLG 0

PRESENT OPERATIONS: RD & MOVE

SUMMARY: SET PLUG # 5 & # 6 - CUT OFF BRADEN HEAD & PLACE MARKER ON P & A WELL - RIG DOWN TO MOVE

Bit Wt: Drag Up: RPM: Drag Down: Torque DS Wt: f/lb

Mud Properties:				Depth	Angle	Dir	Stats	
Time		Temp:					Spud Time:	
Wt. In:	ppg.	FLT:	deg F				Spud Date:	
Wt. out:	ppg.	Solids:	%				KB Elev:	
Vis:	Sec.	Oil:	%				KB-CF:	
PV:	CPS	Sand:	%				KB-GL:	
YP:	/100 R2	pH:					BOP Test:	
Gels:		Chl:	ppm				BOP Drig:	
WL:	cc/30M	Cal:	ppm				Accident:	
FC:		Bent:	#/bbl				Spills:	
Other								


Bit No.	Size	Make	Type	Ser No	Jets	In	Out	FTG	Hrs	API Grade	
Pump	Make	Model	Stroke	Liner	SPM	Pressure	BPS	GPS	GPM	@%Eff	
Pipe	Size	Weight	Grade	Type	OD	ID	Total Ft.				

BHA: Annular Velocity (ft/min) DP: DC: Last CSG Size Set @  
 Nozzle Velocity Bit Drop: HIS: Next CSG Size Set @  
 Well Control: Kill Rate SPM: psi: Burst:

### Operational Detail

Begin	End	IADC	Comments
8:00	17:00		SAFETY MEETING - WIRELINE IN HOLE W/ PERF GUN & TAG TOP OF PLUG # 4 @ 2420', PERF 7" CSG @ 1344' - WL OUT HOLE - PU 7" CMT RETAINER - TIH & SET RETAINER @ 1290' - SAFETY MEETING - RU PUMP TRUCK
			PLUG # 5 CMT W/ 57 SX, 75.24 CU/FT, 14.8 PPG, 1.32 YIELD CU/FT, PLUG # 5, 1344' - 1165', 29 SKS OUTSIDE
			CSG - 8.7 BELOW CR, 20.3 SX ABOVE CR - LD 40 JTS 2 3/8" TBG - WIRELINE IN HOLE W/ PERF GUN - PERF 7" CSG @ 100' - WL OUT HOLE (PLUG # 6) SURFACE - CMT W/ 54 SX, 71.28 CU/FT, CL"C" CMT, 14.8 PPG, 1.32 YIELD CU/FT,
			CIRC GOOD CMT TO SURFACE BETWEEN 7" & 9 5/8" CSG - SHUT IN WELL - SQUEEZED W/ 16 SX CMT,
			SIW W/ 500# PSI - RD BOP, BRADEN HEAD, FLANGES, CUT OFF BRADEN HEAD 2' BELOW G.L.
			INSTALL WELL MARKER ON TOP OF WELL HEAD, RIG DOWN TO MOVE
			FINIAL REPORT
			GARY RETHERFORD WITNESS SETTING PLUG # 5 & # 6
			PLUG # 1- 7990'- 7507', 60 SX CL "B" CMT, 15.6 PPG, 1.18 YIELD CU/FT
			PLUG # 2- 6118'- 5790', 60 SX CL "B" CMT, 15.6 PPG, 1.18 YIELD CU/FT
			PLUG # 3- 4517'- 4336', 148 SX CL "C" CMT, 14.8 PPG, 1.32 YIELD CU/FT. (CMT RETAINER @ 4461')
			PLUG # 4- 2900'- 2420', 165 SX CL "C" CMT, 14.8 PPG, 1.32 YIELD CU/FT. (CMT RETAINER @ 2836')
			PLUG # 5- 1344'- 1165', 57 SX CL "C" CMT, 14.8 PPG, 1.32 YIELD CU/FT. (CMT RETAINER @ 1290')
			PLUG # 6- 100'- SURFACE 54 SX CL "C" CMT, 14.8 PPG, 1.32 YIELD CU/FT

Thomas  
Rice/DUFO/CO/BLM/DOI  
03/25/2008 10:08 AM

To Daniel Rabinowitz/DUFO/CO/BLM/DOI@BLM  
cc Ruth Richardson/DUFO/CO/BLM/DOI@BLM, LouAnn  
Jacobson/AHFO/CO/BLM/DOI@BLM  
bcc  
Subject Re: Sundry approvals! 

Dan-

I field checked KM McElmo Dome Unit CA #1 (C-26081). The reclamation looks very good with multiple species including juniper regrowth. No erosion problems exist. Culverts are still in place within the reclaimed road ROW. Since reclamation looks good I would not recommend removing the culverts for fear of losing the reveg and creating new erosional problems. In other reclamation jobs I have had the culverts removed and the drainages re-established with rock armoring if necessary. Finally, the fencing surrounding the reclaimed well pad should be removed as there appears to be no grazing there. KM can do that without driving into the site. I will contact them when I hear from you that all is cool on the reclamation end of things

KM Yellow Jacket YA #1 ( C 8149) and KM CC#1 (C 22821) are all private surface. Therefore, no action needed on BLM.

TR

Tom Rice  
Natural Resource Specialist-Oil and Gas Program  
Dolores Public Lands Office  
29211 Highway 184  
Dolores, CO 81323  
970 882 6845 (office)  
970 882 6841 (fax)  
trice@blm.gov  
Daniel Rabinowitz/DUFO/CO/BLM/DOI



Daniel  
Rabinowitz/DUFO/CO/BLM/D  
OI  
03/19/2008 02:58 PM

To Thomas Rice/DUFO/CO/BLM/DOI@BLM  
cc  
Subject Sundry approvals!

Hi Tom,

Here's a little blast from the past. We need some input into some sundries for the reclamation of some wells. We got some sundries in November of 2007, forwarded them to Dolores, and did not hear back. You were not there then so don't sweat it! The wells that were P&A'd were all KM: CC-1, CA-1, and the YA-1. The P&As were approved a while ago and the wells were plugged in 2004. The only one that had specific surface reclamation was the CC-1. Cara Gildar did those COAs.

Let me know what you think. I have a note that I checked with Dolores in January, but I did not write down who I spoke to. Hopefully you will have a paper trail on these sundries! If not, you know who to call!!

Thanks!!

~ Dan

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Dan Rabinowitz  
drabinow@blm.gov  
Petroleum Engineer  
Durango Field Office  
15 Burnett Court  
Durango, CO 81301  
direct: 970-385-1363  
fax: 970-375-2338

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"Laissez les bon temps rouler!"



UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
CANYONS OF THE ANCIENTS NATIONAL MONUMENT  
ANASAZI HERITAGE CENTER

27501 Hwy 184  
Dolores, Colorado 81323  
(970) 882-5600



File Code: 3160

CO-840

Lease # COC-26081

Date: 4/15/08

Kinder Morgan CO2 Company  
Jeannie M. Johnston  
17801 Hwy 491  
Cortez, CO 81321

RE: Release of Period of Liability for McElmo Dome Unit CA #1 NW NW S13, T38 N-R19W

Dear Ms. Johnston:

The Bureau of Land Management (BLM) has visited the gas well site of McElmo Dome Unit CA #1 on 3/25/2008. The well is Federal Lease #C-26081 and located in the NW NW S13, T38N, R19W, Montezuma County, Colorado. The BLM notified Kinder Morgan CO2 Company that records indicated that the well was no longer capable of production in paying quantities. Plugging procedures were approved by the Durango Public Lands Center in October of 2004. The subsequent report for abandonment was acknowledged and approved by the BLM for the down hole plugging of the well in October of 2004. Final surface reclamation was approved by the BLM on 4/15/08.

The BLM finds that the period of liability with regards to this well is hereby terminated. Because this lease is covered under a Nation Wide bond no bonding funds for this well may be released. If you have any questions specific to bond issues, you may contact the Minerals Adjudication Officer, Martha Maxwell (303.239.3768) at the following address:

BLM Colorado State Office  
2850 Youngfield Street  
Lakewood, Colorado, 80215.

If you have any questions or comments, please contact Tom Rice at 970 882 6845.

Sincerely,

LouAnn Jacobson  
Manager, Canyons of the Ancients National  
Monument/Anasazi Heritage Center

Cc: CO 922

bcc: Well file  
Reading file  
Lease file