

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

08/28/2024

Submitted Date:

08/29/2024

Document Number:

715500599**FIELD INSPECTION FORM**Loc ID 315693 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**ECMC Operator Number: 10384Name of Operator: GENESIS GAS & OIL COLORADO LLCAddress: 1141 NORTH LOOP 1604 E 105-414City: SAN ANTONIO State: TX Zip: 78232**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:22 Number of Comments14 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Vogt, Molly	(303) 249-1355	mvogt@genesigoco.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Karcz, Jeffrey	(303) 909-6401	jkarcz@genesigoco.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231362	WELL	SI	10/01/2022	OW	103-09032	MOORE 3-11 MH	SI

General Comment:

ECMC Inspection Report Summary

On Wednesday, 08/28/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Genesis Gas & Oil Colorado LLC on the Moore 3-11 MH well, Location #315693, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection #702502633 on 4/22/24 and 3 previous inspections dating back to 6/22/23. The following Corrective Actions have not been resolved and original due dates remain:

1. Random staining.
2. Random debris.
3. Unused/stored equipment.
4. Tank labels lacking information.
5. Open holes for wildlife to enter.
6. No location entrance sign.
7. Review of production record indicates no reports have been filed since September 2023.
8. Stormwater BMPs insufficient.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations the following compliance issue was learned:

1. Emergency contact number unavailable.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Location entrance. Location entrance signs enable First Responders to effectively identify hazards and mitigate risks in an emergency. When access is restricted along lease roads the lack of location entrance signs at lease road entrance delays emergency response personnel.		
Corrective Action:	The Location Entrance sign will identify: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available).	Date:	11/11/2023
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Tank missing required information		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	09/22/2022

Emergency Contact Number:

Comment: 505-259-2605

"the number you have reached has a voice mailbox that has not been set up yet"

Corrective Action: Operator is responsible for insuring the emergency number on tanks and signs is a working telephone number where it may be reached at all times.

Date: 09/28/2024

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	08/12/2022
Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date:	04/29/2023
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment storage		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	09/22/2022
Type	OTHER		
Comment:	Inadequate wildlife protection		
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	08/05/2022

Overall Good: ☐

Spills:					
Type	Area	Volume			
Lube Oil	Pump Jack				
Comment:	Gearbox leaks and stained soil on both sides of pumping unit				
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date:	08/22/2022
Crude Oil	WELLHEAD				
Comment:	Staining all around wellhead				
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date:	08/22/2022
Crude Oil	Tank				
Comment:	Random staining				
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date:	08/22/2022
Crude Oil	Truck Loadout				
Comment:	Stained soil				
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date:	08/22/2022

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:					
Type	PUMP JACK				
Comment:	2 rod rail				
Corrective Action:				Date:	
Type	WELLHEAD				
Comment:	Pumping unit and wellhead. Double rail square tubing				
Corrective Action:				Date:	
Type	TANK BATTERY				
Comment:	Livestock fence and barbed wire				
Corrective Action:				Date:	

Equipment:					corrective date
Type: Horizontal Heater Treater	# 1				
Comment:	Unused equipment. CA noted under Good Housekeeping: Storage of Supl, Equip				
Corrective Action:				Date:	
Type: Deadman # & Marked	# 4				
Comment:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.				
Corrective Action:				Date:	
Type: Bradenhead	# 1				
Comment:					

Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Unused equipment. CA noted under Good Housekeeping: Storage of Supl, Equip		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		
Comment:	Open end tank valve				
Corrective Action:	All loadlines or tank valves that can be used as a loadline will be capped or plugged.				Date: 10/17/2023

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined. Berm is low in spots. Depending on pit volume may not be able to hold 150% of tank volume			
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	231362	Type:	WELL	API Number:	103-09032	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____									
Comment: Last Reported Production - June 2022 September 2023 Production Report Review of production records indicate operator is delinquent in submitting monthly operations reports.									
Corrective Action: Submit required Form 7(s), Operator's Monthly Report of Operations. Date: 05/23/2024									
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Stormwater BMPs need implementation and maintenance.

Corrective Action: Provide proper Stormwater BMPs to control runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. Vehicle tracking BMPs to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Date: 05/23/2024

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: Evaporation Lined: NO Pit ID: 117073 Lat: 40.073997 Long: -107.794353

Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Corrective Action

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Corrective Action

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Corrective Action

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: _____

Corrective Action

Date: _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403906104	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6687959
715500600	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6687954